


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				FORM 3 AMENDED REPORT <input type="checkbox"/>		
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Peter's Point Unit Federal 14-27D-12-16		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT PETER'S POINT		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME PETERS POINT		
6. NAME OF OPERATOR BILL BARRETT CORP				7. OPERATOR PHONE 303 312-8164		
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202				9. OPERATOR E-MAIL dspencer@billbarrettcorp.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU08107		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	210 FSL 1385 FWL	SESW	27	12.0 S	16.0 E	S
Top of Uppermost Producing Zone	427 FSL 1715 FWL	SESW	27	12.0 S	16.0 E	S
At Total Depth	633 FSL 2036 FWL	SESW	27	12.0 S	16.0 E	S
21. COUNTY CARBON		22. DISTANCE TO NEAREST LEASE LINE (Feet) 2036		23. NUMBER OF ACRES IN DRILLING UNIT 40		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1346		26. PROPOSED DEPTH MD: 8000 TVD: 7900		
27. ELEVATION - GROUND LEVEL 7229		28. BOND NUMBER WYB000040		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE Nine Mile Creek		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Elaine Winick		TITLE Sr. Permit Analyst		PHONE 303 293-9100		
SIGNATURE		DATE 08/20/2010		EMAIL ewinick@billbarrettcorp.com		
API NUMBER ASSIGNED 43007500680000		APPROVAL  Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	26	16	0	40		
Pipe	Grade	Length	Weight			
	Unknown	40	65.0			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	8000		
Pipe	Grade	Length	Weight			
	Grade N-80 LT&C	8000	11.6			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	1000		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	1000	36.0			

DRILLING PROGRAM

BILL BARRETT CORPORATION
Peters Point Unit Federal #14-27D-12-16
SHL: 210' FSL & 1385' FWL SESW 27-T12S-R16E
BHL: 633' FSL & 2036' FWL SESW 27-T12S-R16E
Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Green River	Surface	Surface
Wasatch	3260'*	3221'*
North Horn	5237'*	5161'*
Dark Canyon	6797'*	6721'*
Price River	7037'*	6961'*
TD	8000'*	7900'*

PROSPECTIVE PAY: *Members of the Mesaverde formation and Wasatch formation (inclusive of the North Horn) are primary objectives for oil/gas. Any shallow water zones encountered will be adequately protected and reported. All potentially productive hydrocarbon zones will be cemented off.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #14-27D-12-16
Carbon County, Utah

4. Casing Program

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
26"	Surface	40'	16"	65#			
12 ¼"	Surface	1000'	9 5/8"	36#	Jor K 55	ST&C	New
8 ¾" and 7 7/8"	Surface	8000'	5 ½"	17.0#	I-100	LT&C	New
			4 ½"	11.6#	N -80	LT&C	New

Note: BBC will use one of the options of production casing size noted above. Casing grade for each option could be I-100, P-110 or I-80. In addition, the 7 7/8" hole size will begin at the point the bit is changed.

5. Cementing Program

16" Conductor Casing	Grout cement
9 5/8" Surface Casing	<p><i>Lead</i> with approximately 170 sx Varicem cement + additives mixed at 12.0 ppg (yield = 2.53 ft³/sx).</p> <p><i>Tail</i> with approximately and 190 sx Halcem cement with additives mixed at 15.8 ppg (yield = 1.16 ft³/sx) circulated to surface with 100% excess.</p>
5 ½" Production Casing OR 4 ½" Production Casing	<p><i>Lead</i> with approximately 320 sx (4 ½" csg) or 260 sx (5 ½" csg) of Halliburton Light Premium cement with additives mixed at 12.5 ppg (yield = 1.96 ft³/sx).</p> <p><i>Tail</i> with approximately 1340 sx (4 ½" csg) or 1110 sx (5 ½" csg) of 50/50 Poz cement + additives mixed at 13.4 ppg (yield = 1.45 ft³/sk), circulated to ~800' with 15% excess.</p>

Note: Actual volumes to be calculated from caliper log.

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 9.5	38 – 46	15 cc or less	LSND/DAP

Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, all TD to surface.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #14-27D-12-16
Carbon County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3903 psi* and maximum anticipated surface pressure equals approximately 2165 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be visually observed

10. Drilling Schedule

Location Construction: September 1, 2010
Spud: January 2011
Duration: 10 days drilling time
30 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point Unit Federal 14-27D-12-16

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,000'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	4.500"

Calculated Data:

Lead Volume:	522.1	ft ³
Lead Fill:	1,700'	
Tail Volume:	1689.2	ft ³
Tail Fill:	5,500'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	320
# SK's Tail:	1340

Peter's Point Unit Federal 14-27D-12-16 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	2.53	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	650'	
	Volume:	36.25	bbl
	Proposed Sacks:	170	sks
Tail Cement - (1000' - 650')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.16	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	650'	
	Calculated Fill:	350'	
	Volume:	19.52	bbl
	Proposed Sacks:	190	sks

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium	Fluid Weight:	12.5	lbm/gal
0.3% Versaset	Slurry Yield:	1.91	ft ³ /sk
0.3% Super CBL	Total Mixing Fluid:	10.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	800'	
0.25% Fe-2	Calculated Fill:	1,700'	
0.2% Econolite	Volume:	92.99	bbl
	Proposed Sacks:	320	sks
Tail Cement - (2500' - 8000')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
3.0 % KCL	Slurry Yield:	1.45	ft ³ /sk
0.75% Halad®-322	Total Mixing Fluid:	6.82	Gal/sk
0.2% FWCA	Top of Fluid:	2,500'	
0.3% Super CBL	Calculated Fill:	5,500'	
0.125 lbm/sk Poly-E-Flake	Volume:	300.84	bbl
1.0 lbm/sk Granulite TR 1/4	Proposed Sacks:	1340	sks



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NINE MILE CEMENT VOLUMES

Well Name: **Peter's Point Unit Federal 14-27D-12-16**

Surface Hole Data:

Total Depth:	1,000'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	203.6	ft ³
Lead Fill:	650'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	2.53	ft ³ /sk
Tail Yield:	1.16	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	190

Production Hole Data:

Total Depth:	8,000'
Top of Cement:	800'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	429.4	ft ³
Lead Fill:	1,700'	
Tail Volume:	1389.3	ft ³
Tail Fill:	5,500'	

Cement Data:

Lead Yield:	1.91	ft ³ /sk
Tail Yield:	1.45	ft ³ /sk
% Excess:	15%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	1110

Peter's Point Unit Federal 14-27D-12-16 Proposed Cementing Program

<u>Job Recommendation</u>		<u>Surface Casing</u>	
Lead Cement - (650' - 0')			
Varicem TM Cement		Fluid Weight:	12 lbm/gal
0.25 lbm/sk Poly-E-Flake		Slurry Yield:	2.53 ft ³ /sk
		Total Mixing Fluid:	14.82 Gal/sk
		Top of Fluid:	0'
		Calculated Fill:	650'
		Volume:	36.25 bbl
		Proposed Sacks:	170 sks
Tail Cement - (1000' - 650')			
Halcem TM System		Fluid Weight:	15.8 lbm/gal
2.0% Calcium Chloride		Slurry Yield:	1.16 ft ³ /sk
		Total Mixing Fluid:	4.98 Gal/sk
		Top of Fluid:	650'
		Calculated Fill:	350'
		Volume:	19.52 bbl
		Proposed Sacks:	190 sks

<u>Job Recommendation</u>		<u>Production Casing</u>	
Lead Cement - (800' - 2500')			
Halliburton Light Premium		Fluid Weight:	12.5 lbm/gal
0.3% Versaset		Slurry Yield:	1.91 ft ³ /sk
0.3% Super CBL		Total Mixing Fluid:	10.48 Gal/sk
0.125 lbm/sk Poly-E-Flake		Top of Fluid:	800'
0.25% Fe-2		Calculated Fill:	1,700'
0.2% Econolite		Volume:	76.48 bbl
		Proposed Sacks:	260 sks
Tail Cement - (2500' - 8000')			
50/50 Poz Premium		Fluid Weight:	13.4 lbm/gal
3.0 % KCL		Slurry Yield:	1.45 ft ³ /sk
0.75% Halad®-322		Total Mixing Fluid:	6.82 Gal/sk
0.2% FWCA		Top of Fluid:	2,500'
0.3% Super CBL		Calculated Fill:	5,500'
0.125 lbm/sk Poly-E-Flake		Volume:	247.42 bbl
1.0 lbm/sk Granulite TR 1/4		Proposed Sacks:	1110 sks

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

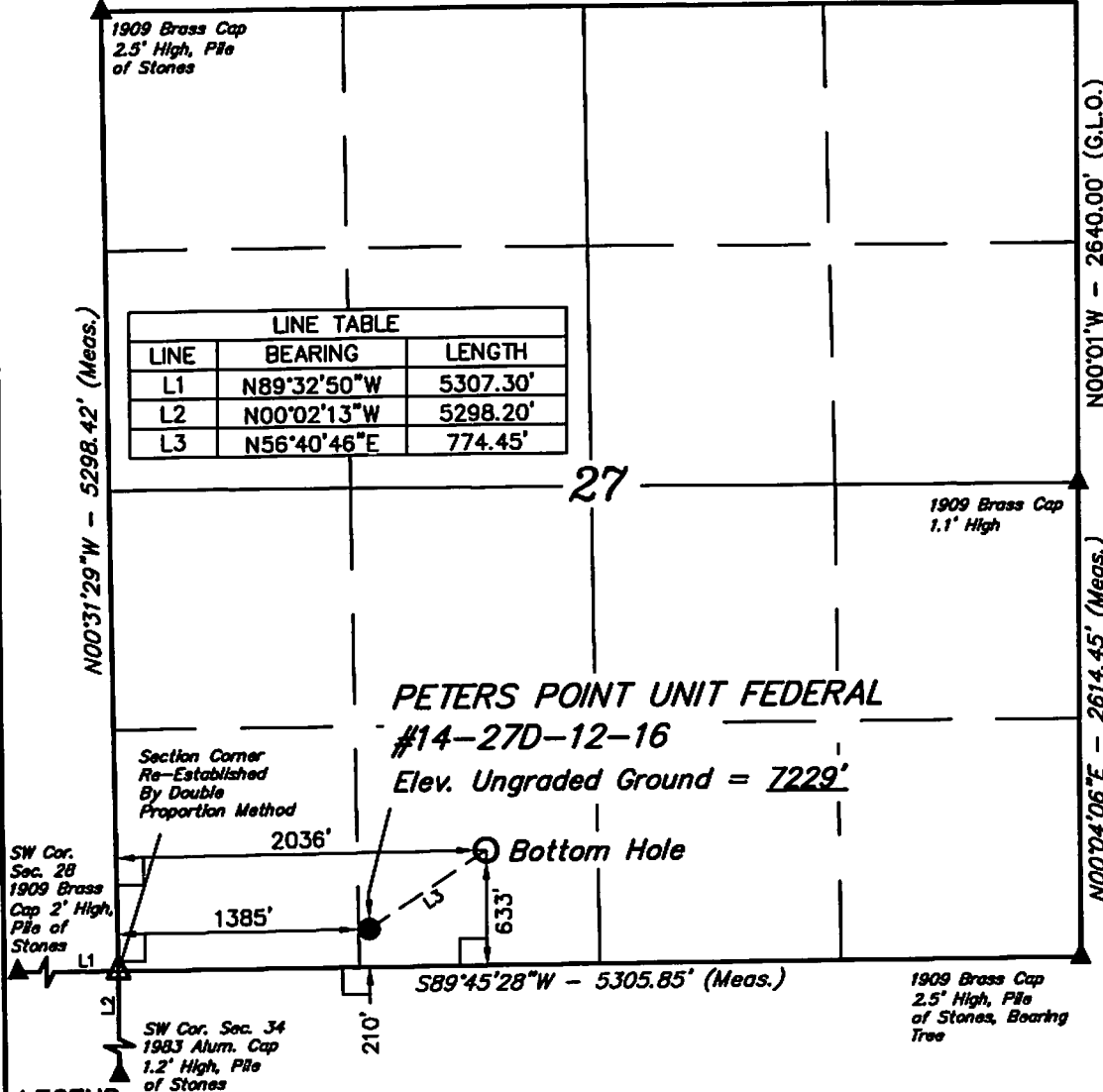
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

T12S, R16E, S.L.B.&M.

N89°55'W - 5287.92' (G.L.O.)



BILL BARRETT CORPORATION

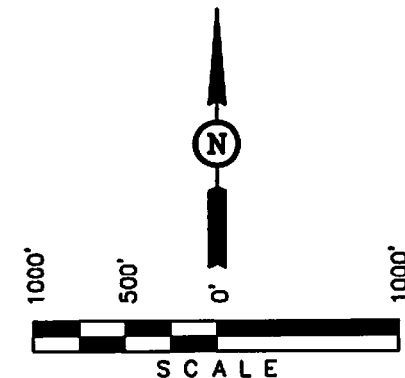
Well location, PETERS POINT UNIT FEDERAL #14-27D-12-16, located as shown in the SE 1/4 SW 1/4 of Section 27, T12S, R16E, S.L.B.&M., Carbon County, Utah.

BASIS OF ELEVATION

COTTON TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 31, T12S, R16E, S.L.B.&M. TAKEN FROM THE TWIN HOLLOW QUADRANGLE, UTAH, CARBON COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7386 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

REVISED: 08-04-10 C.C.
 REVISED: 08-02-10 C.C.
 REVISED: 02-27-08 C.G.
 REVISED: 02-25-08 C.G.

UINTAH ENGINEERING & LAND SURVEYING
86 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-20-05	DATE DRAWN: 11-12-05
PARTY D.R. A.H. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

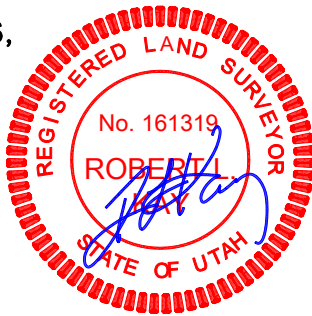
NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 39°44'21.79" (39.739388)	LATITUDE = 39°44'17.59" (39.738219)
LONGITUDE = 110°08'45.41" (110.112614)	LONGITUDE = 110°08'53.69" (110.114914)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 39°44'21.92" (39.739422)	LATITUDE = 39°44'17.72" (39.738256)
LONGITUDE = 110°08'42.88" (110.111908)	LONGITUDE = 110°08'51.14" (110.114208)
STATE PLANE NAD 27	STATE PLANE NAD 27
N: 515162.52 E: 2390322.48	N: 514727.71 E: 2389681.99

BILL BARRETT CORPORATION

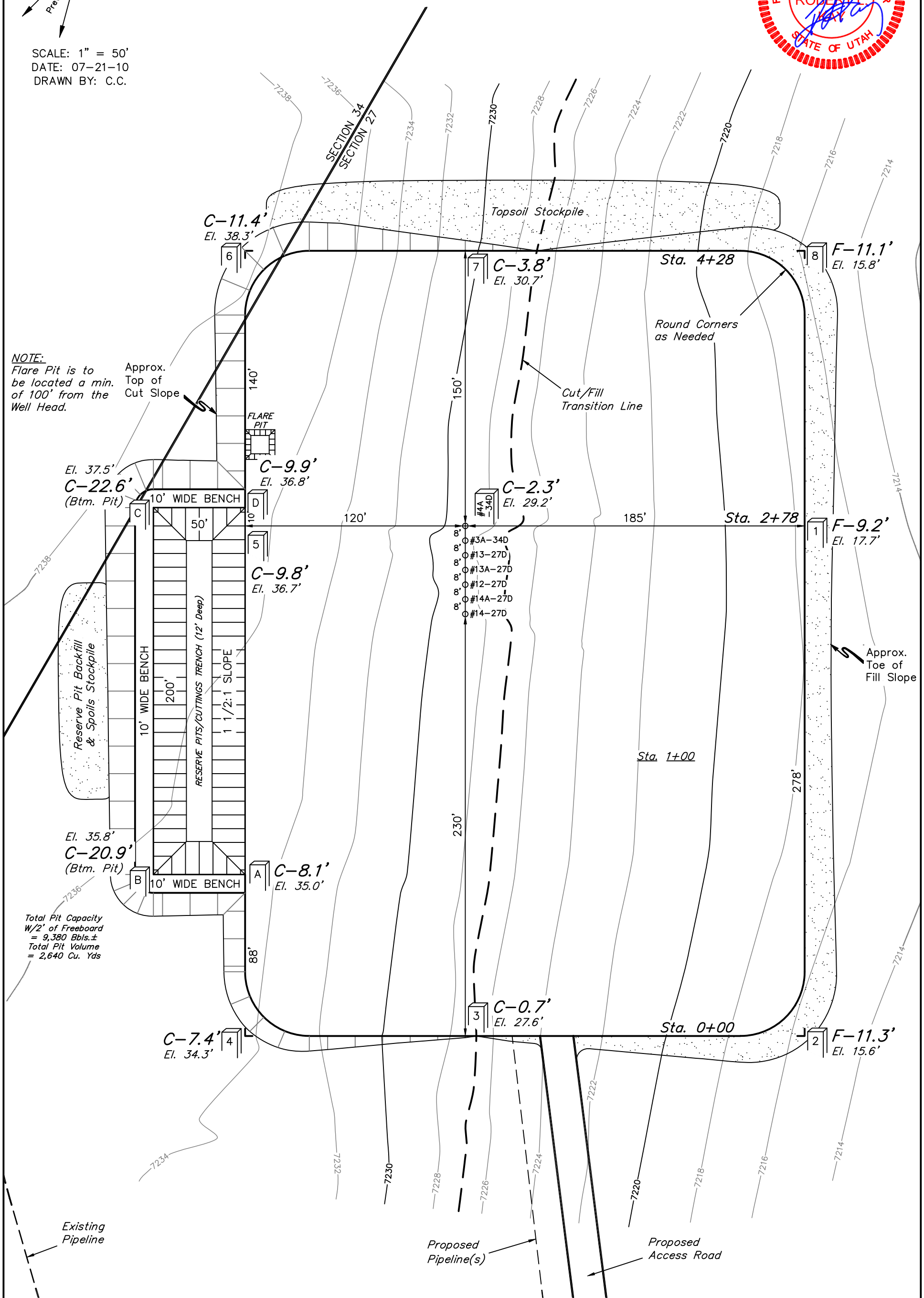
LOCATION LAYOUT FOR

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
#13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SW 1/4

FIGURE #1



SCALE: 1" = 50'
DATE: 07-21-10
DRAWN BY: C.C.



Elev. Ungraded Ground At #4A-34D Loc. Stake = 7229.2'
FINISHED GRADE ELEV. AT #4A-34D LOC. STAKE = 7226.9'

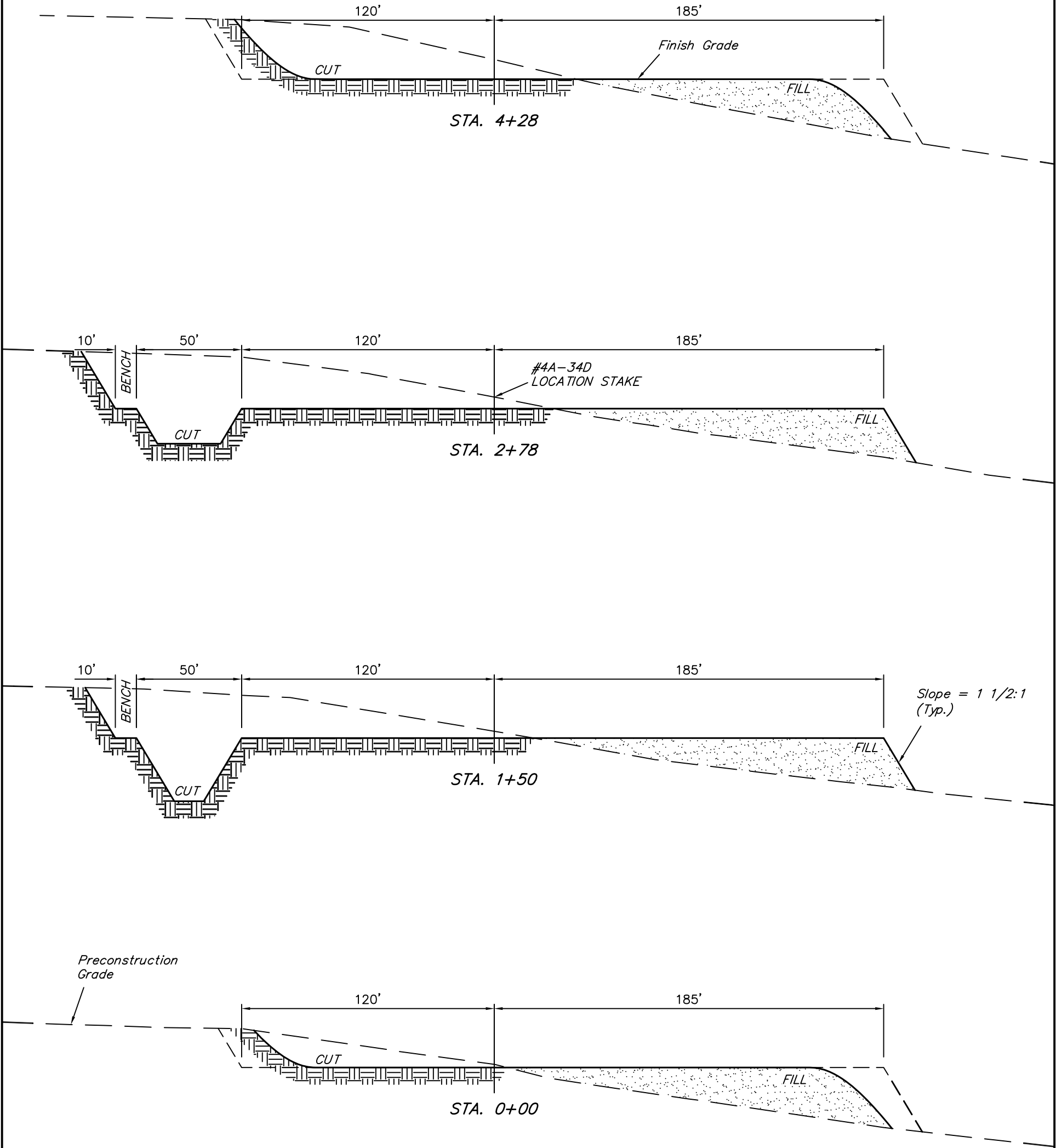
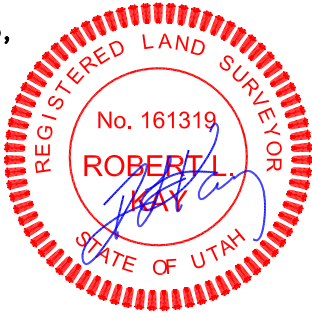
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

1" = 20'
X-Section
Scale
1" = 50'
DATE: 07-21-10
DRAWN BY: C.C.
REVISED: 08-04-10

BILL BARRETT CORPORATION
TYPICAL CROSS SECTIONS FOR

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
#13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SW 1/4

FIGURE #2



NOTE:
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE ACREAGE DISTURBANCES				
	PAD	CO-LOCATED ACCESS RD/PIPELINE	LIQUIDS PIPELINE	TOTAL
SHORT TERM	±3.997	±3.106	±3.465	±10.568
LONG TERM	±0.932	±1.165	±0.173	±2.270

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 3,110 Cu. Yds.
Remaining Location = 18,660 Cu. Yds.
TOTAL CUT = 21,770 CU.YDS.
FILL = 17,340 CU.YDS.

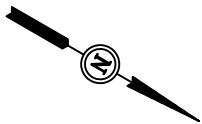
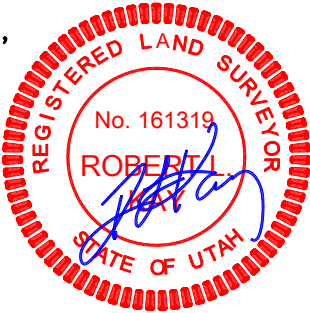
EXCESS MATERIAL = 4,430 Cu. Yds.
Topsoil & Pit Backfill = 4,430 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

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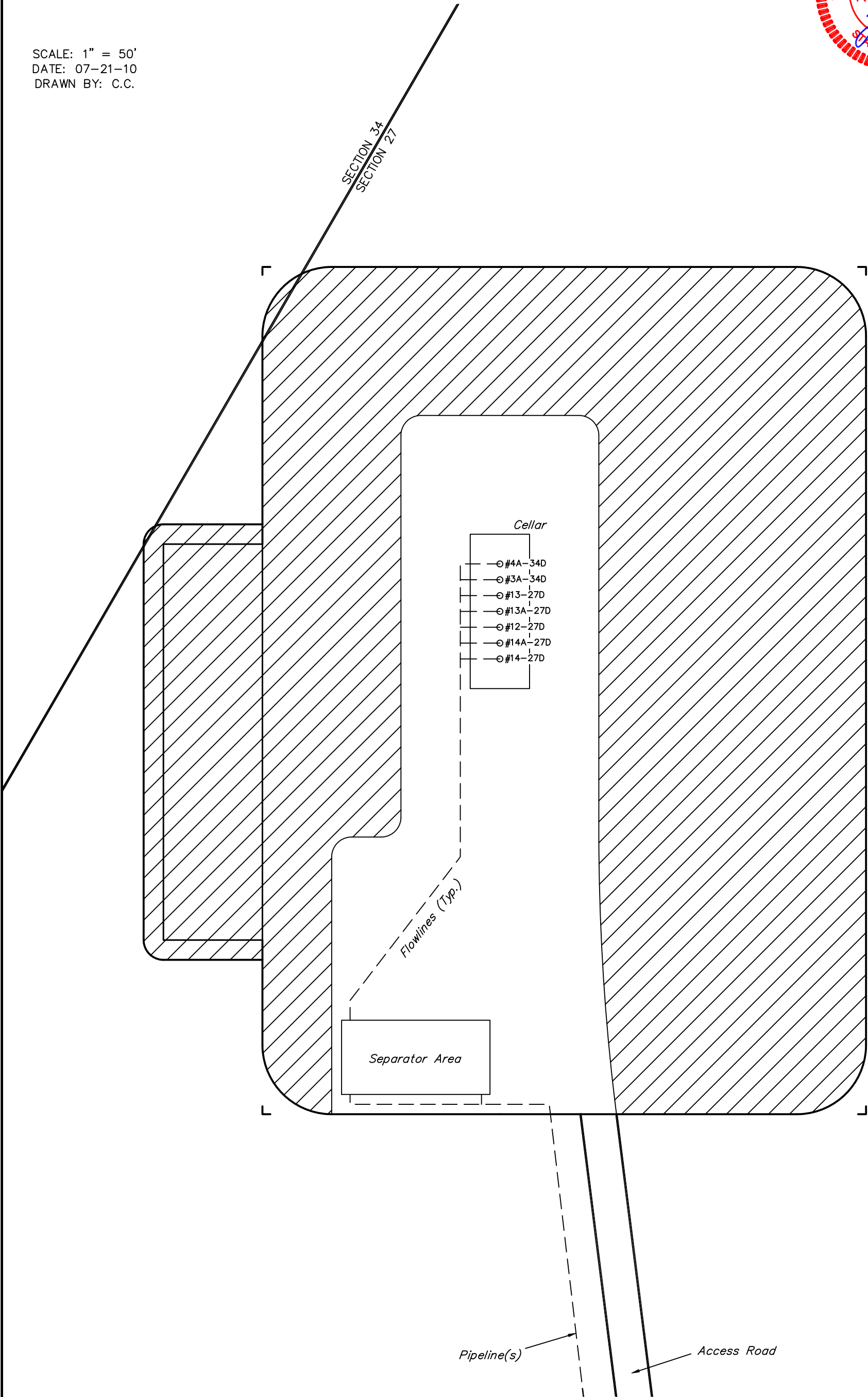
BILL BARRETT CORPORATION
INTERIM RECLAMATION DIAGRAM FOR

FIGURE #4

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
#13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SW 1/4



SCALE: 1" = 50'
DATE: 07-21-10
DRAWN BY: C.C.

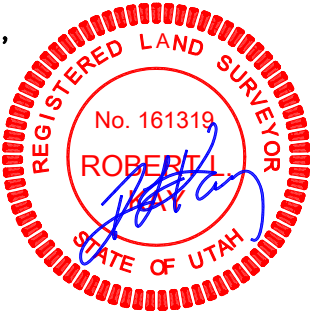


 RE-HABBED AREA

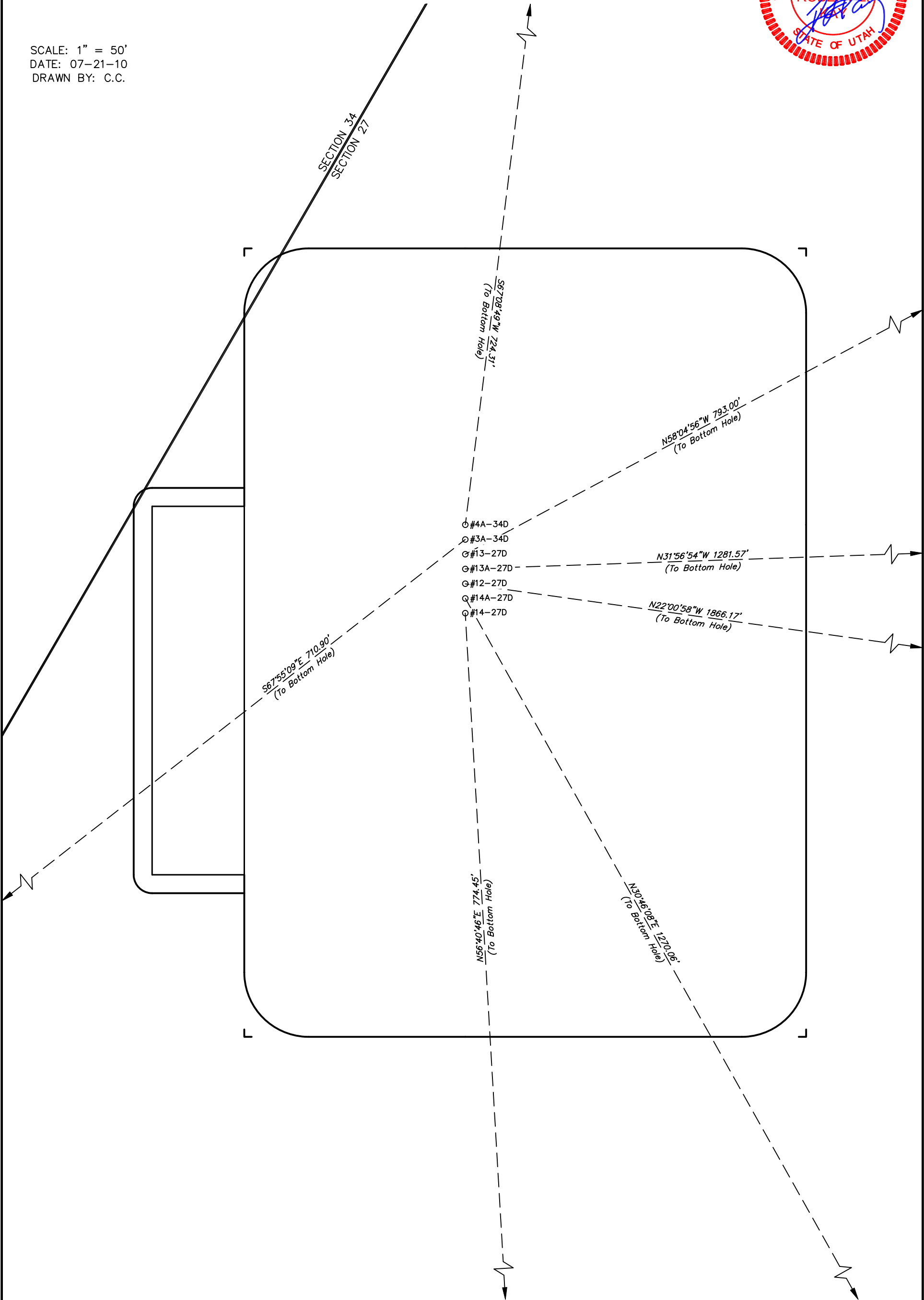
BILL BARRETT CORPORATION
INTERFERENCE DIAGRAM FOR

FIGURE #5

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
#13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SW 1/4



SCALE: 1" = 50'
DATE: 07-21-10
DRAWN BY: C.C.



BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

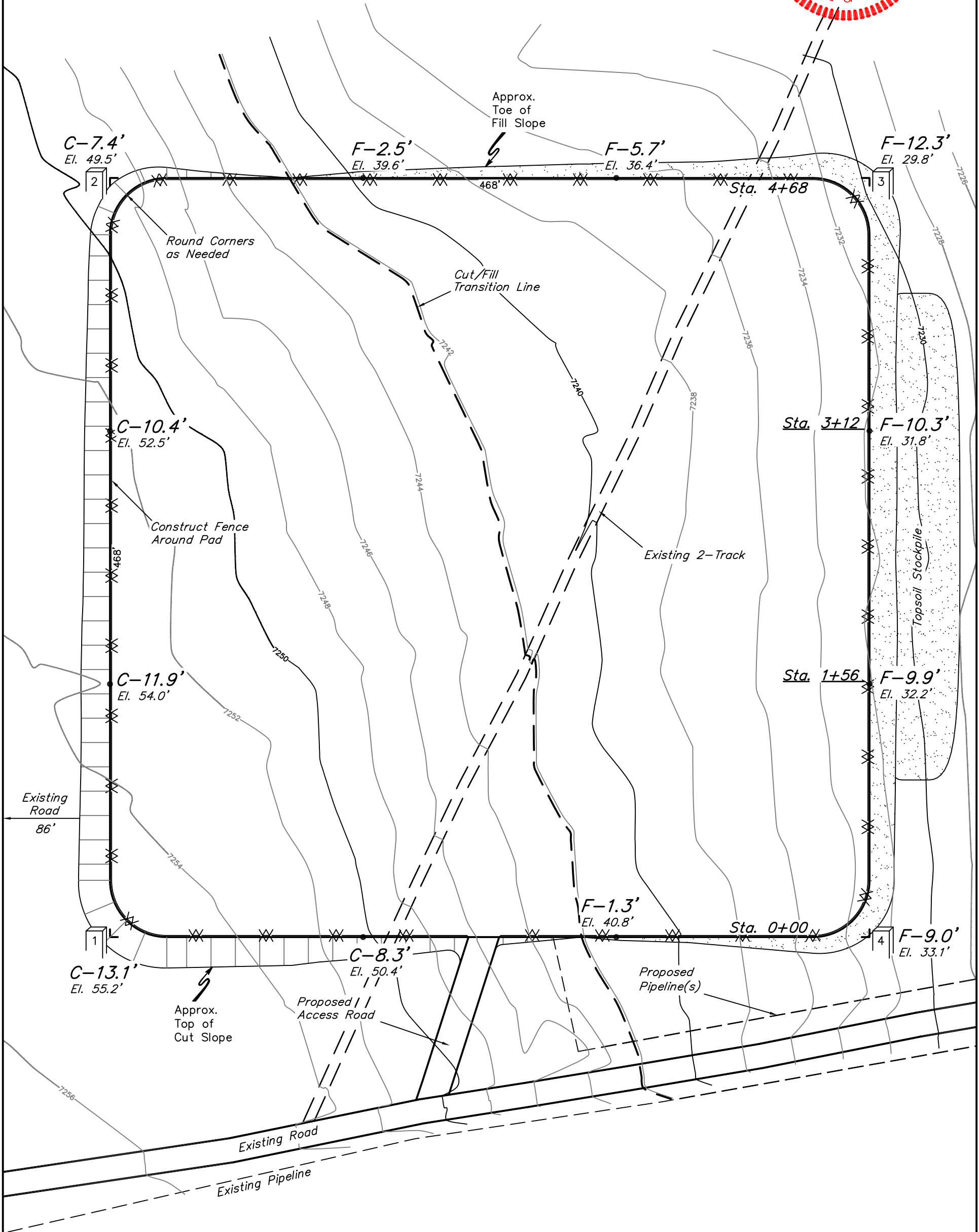
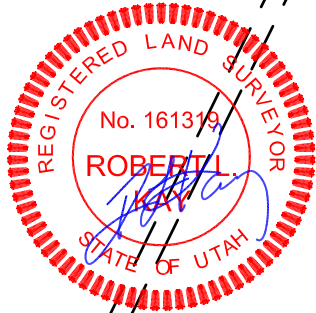
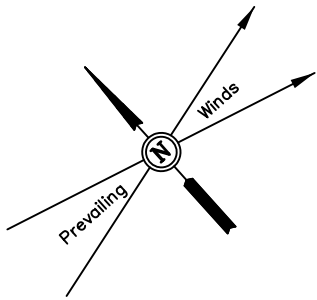
CENTRAL TANK BATTERY & WATER MANAGEMENT FACILITY
SECTION 34, T12S, R16E, S.L.B.&M.
SW 1/4 NW 1/4

FIGURE #1

SCALE: 1" = 60'

DATE: 07-16-10

DRAWN BY: C.C.



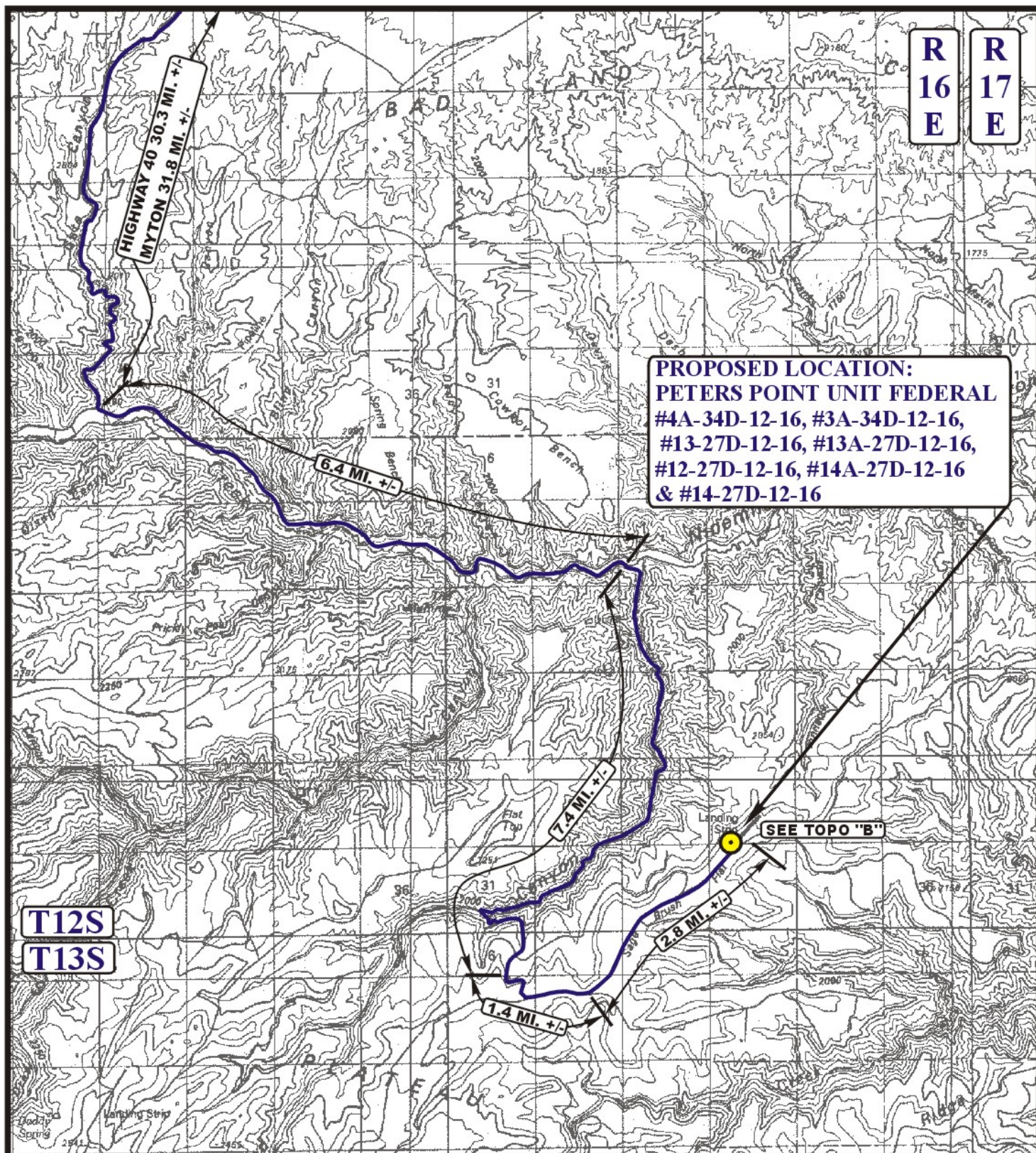
FINISHED GRADE ELEV. = 7242.1'

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BILL BARRETT CORPORATION
PETERS POINT UNIT FEDERAL #4A-34D-12-16,
#3A-34D-12-16, #13-27D-12-16, #13A-27D-12-16,
#12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 28.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 7.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 2.8 MILES TO THE BEGINNING OF THE PROPOSED ROAD TO THE NORTHWEST: FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 50.1 MILES.



LEGEND:

 PROPOSED LOCATION

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16, #13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
SECTION 27, T12S, R16E, S.L.B.&M.
SW 1/4



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

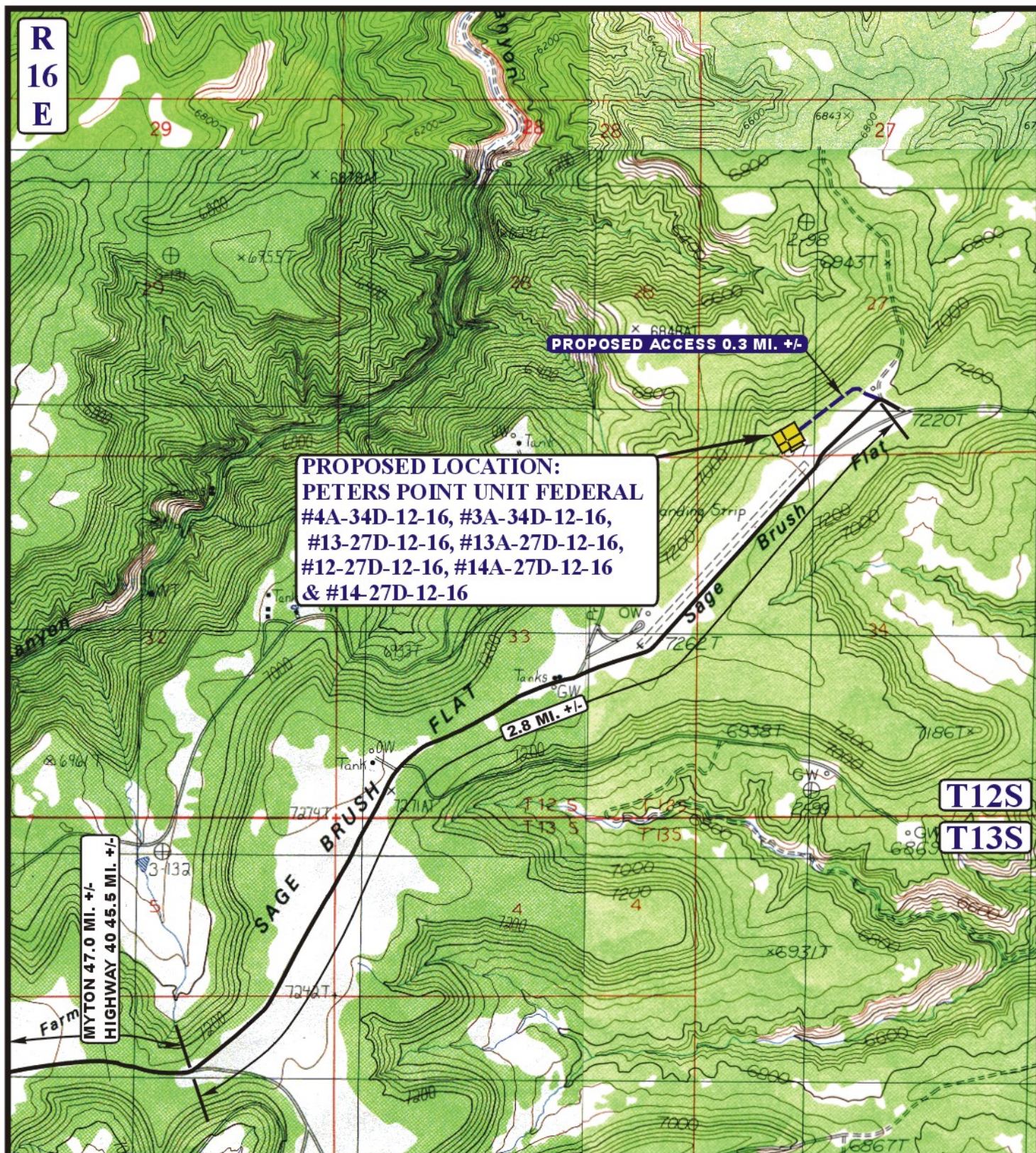
07 21 10
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: J.J.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
 #13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
 SECTION 27, T12S, R16E, S.L.B.&M.
 SW 1/4



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

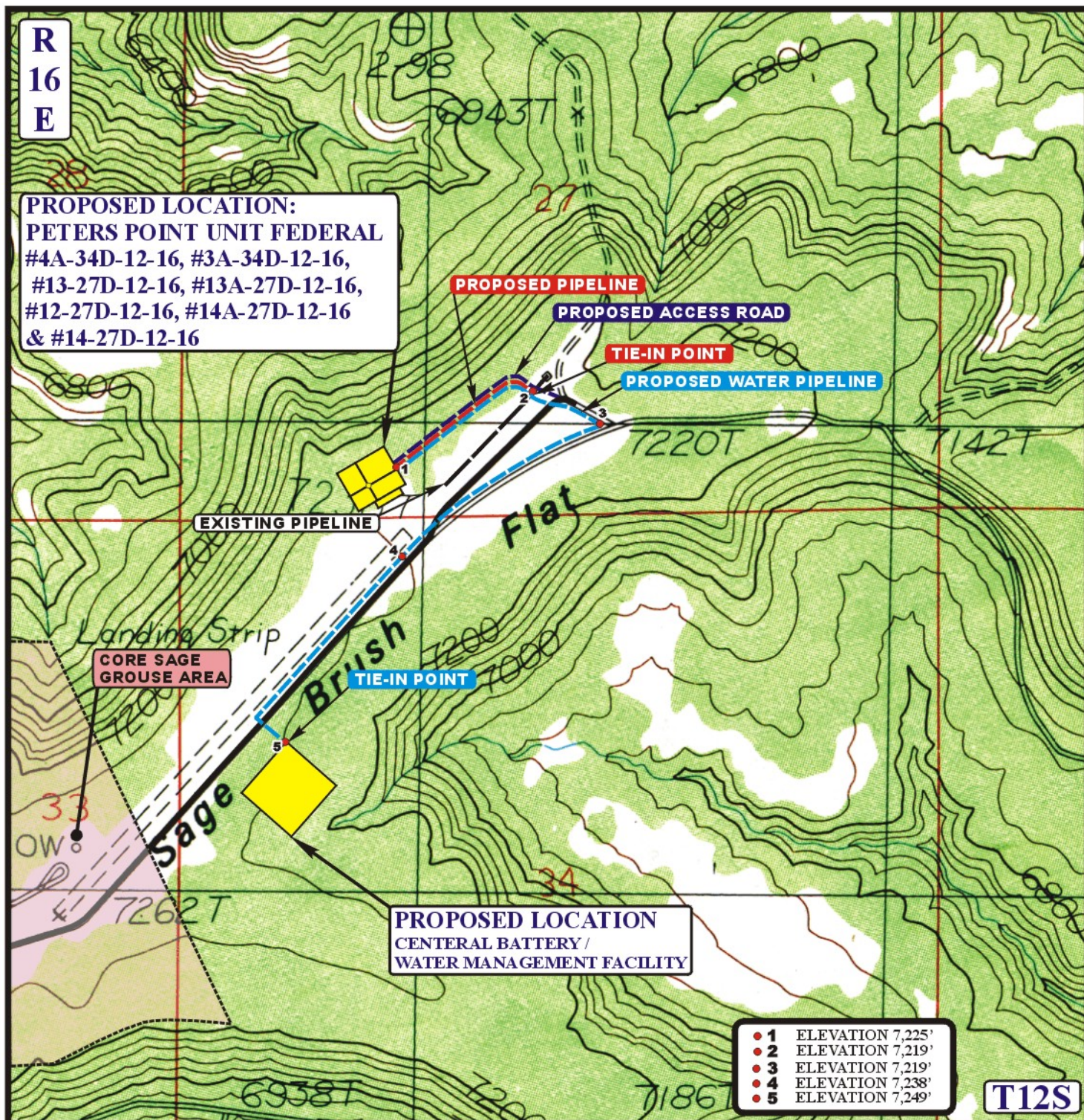


ACCESS ROAD
MAP

07 21 10
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.J. REVISED: 00-00-00

B
TOPO



APPROXIMATE TOTAL WATER PIPELINE DISTANCE = 4,920' +/-

APPROXIMATE TOTAL PIPELINE DISTANCE = 1,147' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED WATER PIPELINE



BILL BARRETT CORPORATION

PETERS POINT UNIT FEDERAL #4A-34D-12-16, #3A-34D-12-16, #13-27D-12-16,
 #13A-27D-12-16, #12-27D-12-16, #14A-27D-12-16 & #14-27D-12-16
 SECTION 27, T12S, R16E, S.L.B.&M.
 SW 1/4



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

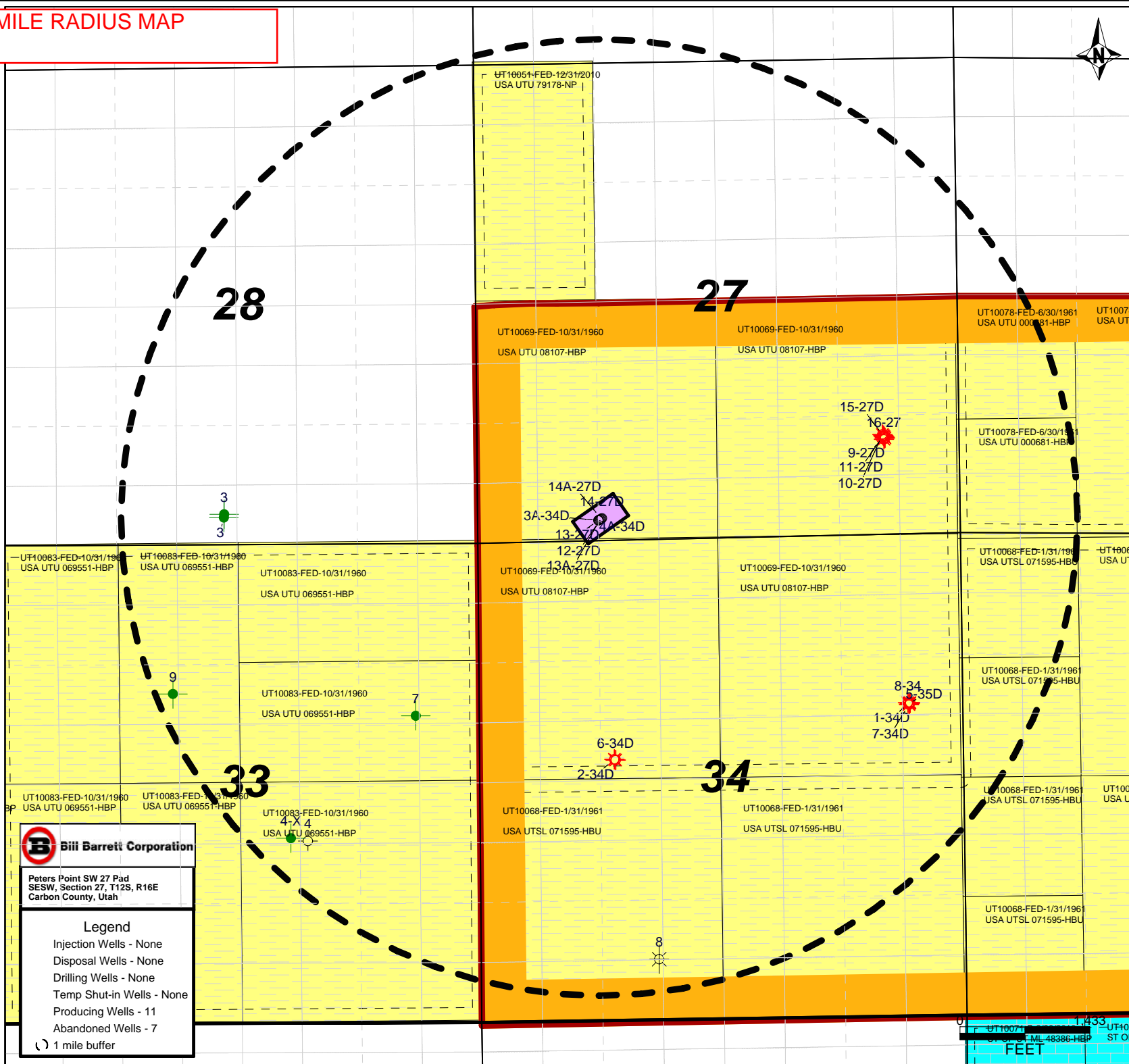
TOPOGRAPHIC
MAP

07 **21** **10**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: J.J. REVISED: 08-04-10



ONE MILE RADIUS MAP



Project: CARBON COUNTY, UT (NAD 27)
Site: PETERS POINT SW 27-12-16 PAD
Well: PETERS POINT UF #14-27D-12-16
Wellbore: PETERS POINT UF #14-27D-12-16
Design: Design #1
Latitude: 39° 44' 17.721 N
Longitude: 110° 6' 51.145 W
GL: 7229.00
KB: WELL @ 7251.00ft (Original Well Elev)
RIG: Original Well Elev



CASING DETAILS			
TVD	MD	Name	Size
1000.00	1000.00	9 5/8"	9.625



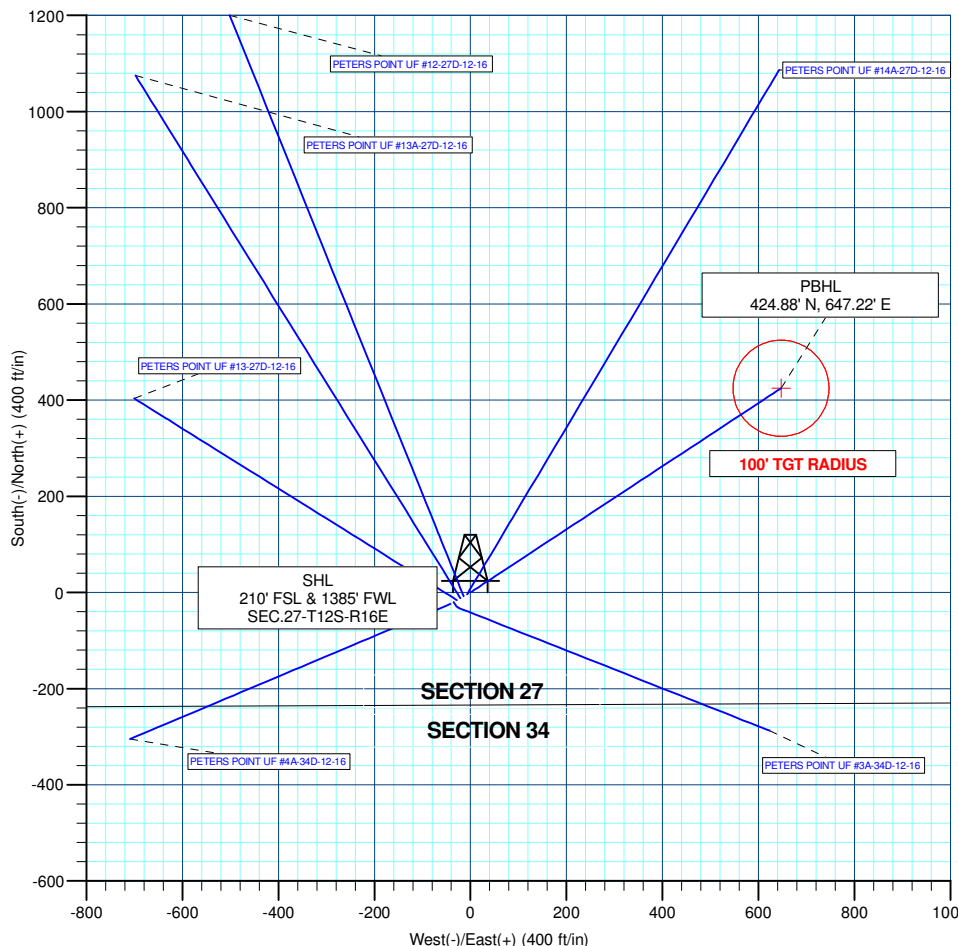
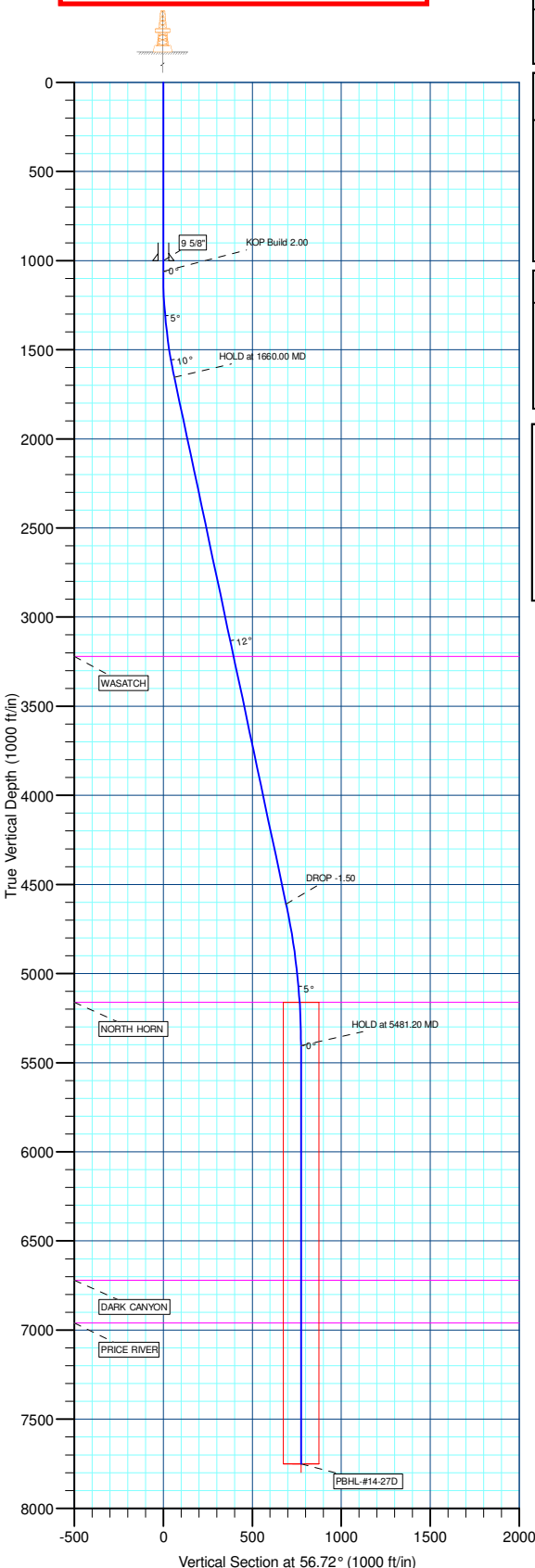
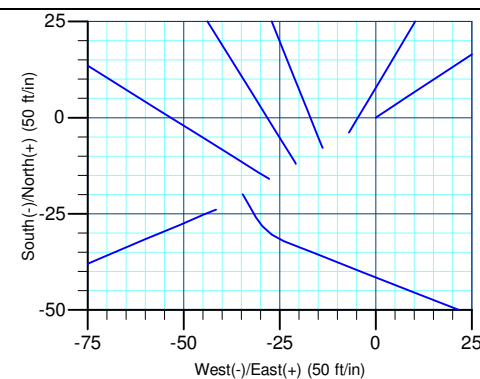
WELL DETAILS: PETERS POINT UF #14-27D-12-16					
+N/-S	+E/-W	Northing	Ground Level: Easting	7229.00 Latitude	Longitude
0.00	0.00	514727.71	2389681.99	39° 44' 17.721 N	110° 6' 51.145 W

WELLBORE TARGET DETAILS (LAT/LONG)						
Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape
PBHL-#14-27D	7751.00	424.88	647.22	39° 44' 21.920 N	110° 6' 42.860 W	Circle (Radius: 100.00)

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1060.00	0.00	0.00	1060.00	0.00	0.00	0.00	0.00	0.00	KOP Build 2.00
1660.00	12.00	56.72	1655.62	34.36	52.33	2.00	56.72	62.60	HOLD at 1660.00 MD
4681.20	12.00	56.72	4610.80	379.07	577.44	0.00	0.00	690.75	DROP -1.50
5481.20	0.00	0.00	5404.97	424.88	647.22	1.50	180.00	774.22	HOLD at 5481.20 MD
7827.23	0.00	0.00	7751.00	424.88	647.22	0.00	0.00	774.22	PBHL-#14-27D

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
3221.00	3260.35	WASATCH
5161.00	5237.07	NORTH HORN
6721.00	6797.23	DARK CANYON
6961.00	7037.23	PRICE RIVER

LEGEND	
—	PETERS POINT UF #12-27D-12-16, PETERS POINT UF #12-27D-12-16, Design #1 V0
—	PETERS POINT UF #13-27D-12-16, PETERS POINT UF #13-27D-12-16, Design #1 V0
—	PETERS POINT UF #13A-27D-12-16, PETERS POINT UF #13A-27D-12-16, Design #1 V0
—	PETERS POINT UF #14A-27D-12-16, PETERS POINT UF #14A-27D-12-16, Design #1 V0
—	PETERS POINT UF #3A-34D-12-16, PETERS POINT UF #3A-34D-12-16, Design #1 V0
—	PETERS POINT UF #4A-34D-12-16, PETERS POINT UF #4A-34D-12-16, Design #1 V0
—	Design #1





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well PETERS POINT UF #14-27D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	WELL @ 7251.00ft (Original Well Elev)
Project:	CARBON COUNTY, UT (NAD 27)	MD Reference:	WELL @ 7251.00ft (Original Well Elev)
Site:	PETERS POINT SW 27-12-16 PAD	North Reference:	True
Well:	PETERS POINT UF #14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PETERS POINT UF #14-27D-12-16		
Design:	Design #1		

Project	CARBON COUNTY, UT (NAD 27)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site						PETERS POINT SW 27-12-16 PAD											
Site Position:			Northing:			514,727.71ft			Latitude:			39° 44' 17.721 N					
From:			Map			Easting:			2,389,681.99ft			Longitude:			110° 6' 51.145 W		
Position Uncertainty:			0.00 ft			Slot Radius:			in			Grid Convergence:			0.89 °		

Well	PETERS POINT UF #14-27D-12-16					
Well Position	+N/-S	0.00 ft	Northing:	514,727.71ft	Latitude:	39° 44' 17.721 N
	+E/-W	0.00 ft	Easting:	2,389,681.99 ft	Longitude:	110° 6' 51.145 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	7,229.00ft

Wellbore	PETERS POINT UF #14-27D-12-16				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2010	8/16/2010	11.43	65.57	52,143

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	56.72

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,660.00	12.00	56.72	1,655.62	34.36	52.33	2.00	2.00	0.00	56.72	
4,681.20	12.00	56.72	4,610.80	379.07	577.44	0.00	0.00	0.00	0.00	
5,481.20	0.00	0.00	5,404.97	424.88	647.22	1.50	-1.50	0.00	180.00	
7,827.23	0.00	0.00	7,751.00	424.88	647.22	0.00	0.00	0.00	0.00	PBHL-#14-27D



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well PETERS POINT UF #14-27D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	WELL @ 7251.00ft (Original Well Elev)
Project:	CARBON COUNTY, UT (NAD 27)	MD Reference:	WELL @ 7251.00ft (Original Well Elev)
Site:	PETERS POINT SW 27-12-16 PAD	North Reference:	True
Well:	PETERS POINT UF #14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PETERS POINT UF #14-27D-12-16		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9 5/8"									
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Build 2.00									
1,060.00	0.00	0.00	1,060.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.80	56.72	1,100.00	0.15	0.23	0.28	2.00	2.00	0.00
1,200.00	2.80	56.72	1,199.94	1.88	2.86	3.42	2.00	2.00	0.00
1,300.00	4.80	56.72	1,299.72	5.51	8.40	10.05	2.00	2.00	0.00
1,400.00	6.80	56.72	1,399.20	11.06	16.85	20.15	2.00	2.00	0.00
1,500.00	8.80	56.72	1,498.27	18.51	28.19	33.72	2.00	2.00	0.00
1,600.00	10.80	56.72	1,596.81	27.85	42.42	50.74	2.00	2.00	0.00
HOLD at 1660.00 MD									
1,660.00	12.00	56.72	1,655.62	34.36	52.33	62.60	2.00	2.00	0.00
1,700.00	12.00	56.72	1,694.75	38.92	59.29	70.92	0.00	0.00	0.00
1,800.00	12.00	56.72	1,792.56	50.33	76.67	91.71	0.00	0.00	0.00
1,900.00	12.00	56.72	1,890.38	61.74	94.05	112.50	0.00	0.00	0.00
2,000.00	12.00	56.72	1,988.19	73.15	111.43	133.29	0.00	0.00	0.00
2,100.00	12.00	56.72	2,086.01	84.56	128.81	154.08	0.00	0.00	0.00
2,200.00	12.00	56.72	2,183.82	95.97	146.19	174.87	0.00	0.00	0.00
2,300.00	12.00	56.72	2,281.64	107.38	163.57	195.67	0.00	0.00	0.00
2,400.00	12.00	56.72	2,379.45	118.79	180.95	216.46	0.00	0.00	0.00
2,500.00	12.00	56.72	2,477.27	130.20	198.33	237.25	0.00	0.00	0.00
2,600.00	12.00	56.72	2,575.08	141.61	215.71	258.04	0.00	0.00	0.00
2,700.00	12.00	56.72	2,672.90	153.02	233.09	278.83	0.00	0.00	0.00
2,800.00	12.00	56.72	2,770.71	164.43	250.47	299.62	0.00	0.00	0.00
2,900.00	12.00	56.72	2,868.53	175.84	267.85	320.41	0.00	0.00	0.00
3,000.00	12.00	56.72	2,966.34	187.25	285.23	341.20	0.00	0.00	0.00
3,100.00	12.00	56.72	3,064.16	198.66	302.61	362.00	0.00	0.00	0.00
3,200.00	12.00	56.72	3,161.97	210.07	320.00	382.79	0.00	0.00	0.00
WASATCH									
3,260.35	12.00	56.72	3,221.00	216.95	330.48	395.33	0.00	0.00	0.00
3,300.00	12.00	56.72	3,259.79	221.48	337.38	403.58	0.00	0.00	0.00
3,400.00	12.00	56.72	3,357.60	232.89	354.76	424.37	0.00	0.00	0.00
3,500.00	12.00	56.72	3,455.41	244.30	372.14	445.16	0.00	0.00	0.00
3,600.00	12.00	56.72	3,553.23	255.71	389.52	465.95	0.00	0.00	0.00
3,700.00	12.00	56.72	3,651.04	267.12	406.90	486.74	0.00	0.00	0.00
3,800.00	12.00	56.72	3,748.86	278.53	424.28	507.53	0.00	0.00	0.00
3,900.00	12.00	56.72	3,846.67	289.94	441.66	528.32	0.00	0.00	0.00
4,000.00	12.00	56.72	3,944.49	301.35	459.04	549.12	0.00	0.00	0.00
4,100.00	12.00	56.72	4,042.30	312.76	476.42	569.91	0.00	0.00	0.00
4,200.00	12.00	56.72	4,140.12	324.17	493.80	590.70	0.00	0.00	0.00
4,300.00	12.00	56.72	4,237.93	335.58	511.18	611.49	0.00	0.00	0.00
4,400.00	12.00	56.72	4,335.75	346.99	528.56	632.28	0.00	0.00	0.00
4,500.00	12.00	56.72	4,433.56	358.40	545.94	653.07	0.00	0.00	0.00
4,600.00	12.00	56.72	4,531.38	369.81	563.32	673.86	0.00	0.00	0.00
DROP -1.50									
4,681.20	12.00	56.72	4,610.80	379.07	577.44	690.75	0.00	0.00	0.00
4,700.00	11.72	56.72	4,629.20	381.19	580.67	694.61	1.50	-1.50	0.00
4,800.00	10.22	56.72	4,727.37	391.63	596.57	713.63	1.50	-1.50	0.00
4,900.00	8.72	56.72	4,826.01	400.66	610.32	730.08	1.50	-1.50	0.00
5,000.00	7.22	56.72	4,925.04	408.27	621.91	743.94	1.50	-1.50	0.00
5,100.00	5.72	56.72	5,024.40	414.45	631.33	755.21	1.50	-1.50	0.00
5,200.00	4.22	56.72	5,124.02	419.20	638.57	763.87	1.50	-1.50	0.00
NORTH HORN									



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well PETERS POINT UF #14-27D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	WELL @ 7251.00ft (Original Well Elev)
Project:	CARBON COUNTY, UT (NAD 27)	MD Reference:	WELL @ 7251.00ft (Original Well Elev)
Site:	PETERS POINT SW 27-12-16 PAD	North Reference:	True
Well:	PETERS POINT UF #14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PETERS POINT UF #14-27D-12-16		
Design:	Design #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,237.07	3.66	56.72	5,161.00	420.60	640.70	766.42	1.50	-1.50	0.00
5,300.00	2.72	56.72	5,223.83	422.52	643.62	769.92	1.50	-1.50	0.00
5,400.00	1.22	56.72	5,323.77	424.40	646.49	773.35	1.50	-1.50	0.00
HOLD at 5481.20 MD									
5,481.20	0.00	0.00	5,404.97	424.88	647.22	774.22	1.50	-1.50	0.00
5,500.00	0.00	0.00	5,423.77	424.88	647.22	774.22	0.00	0.00	0.00
5,600.00	0.00	0.00	5,523.77	424.88	647.22	774.22	0.00	0.00	0.00
5,700.00	0.00	0.00	5,623.77	424.88	647.22	774.22	0.00	0.00	0.00
5,800.00	0.00	0.00	5,723.77	424.88	647.22	774.22	0.00	0.00	0.00
5,900.00	0.00	0.00	5,823.77	424.88	647.22	774.22	0.00	0.00	0.00
6,000.00	0.00	0.00	5,923.77	424.88	647.22	774.22	0.00	0.00	0.00
6,100.00	0.00	0.00	6,023.77	424.88	647.22	774.22	0.00	0.00	0.00
6,200.00	0.00	0.00	6,123.77	424.88	647.22	774.22	0.00	0.00	0.00
6,300.00	0.00	0.00	6,223.77	424.88	647.22	774.22	0.00	0.00	0.00
6,400.00	0.00	0.00	6,323.77	424.88	647.22	774.22	0.00	0.00	0.00
6,500.00	0.00	0.00	6,423.77	424.88	647.22	774.22	0.00	0.00	0.00
6,600.00	0.00	0.00	6,523.77	424.88	647.22	774.22	0.00	0.00	0.00
6,700.00	0.00	0.00	6,623.77	424.88	647.22	774.22	0.00	0.00	0.00
DARK CANYON									
6,797.23	0.00	0.00	6,721.00	424.88	647.22	774.22	0.00	0.00	0.00
6,800.00	0.00	0.00	6,723.77	424.88	647.22	774.22	0.00	0.00	0.00
6,900.00	0.00	0.00	6,823.77	424.88	647.22	774.22	0.00	0.00	0.00
7,000.00	0.00	0.00	6,923.77	424.88	647.22	774.22	0.00	0.00	0.00
PRICE RIVER									
7,037.23	0.00	0.00	6,961.00	424.88	647.22	774.22	0.00	0.00	0.00
7,100.00	0.00	0.00	7,023.77	424.88	647.22	774.22	0.00	0.00	0.00
7,200.00	0.00	0.00	7,123.77	424.88	647.22	774.22	0.00	0.00	0.00
7,300.00	0.00	0.00	7,223.77	424.88	647.22	774.22	0.00	0.00	0.00
7,400.00	0.00	0.00	7,323.77	424.88	647.22	774.22	0.00	0.00	0.00
7,500.00	0.00	0.00	7,423.77	424.88	647.22	774.22	0.00	0.00	0.00
7,600.00	0.00	0.00	7,523.77	424.88	647.22	774.22	0.00	0.00	0.00
7,700.00	0.00	0.00	7,623.77	424.88	647.22	774.22	0.00	0.00	0.00
7,800.00	0.00	0.00	7,723.77	424.88	647.22	774.22	0.00	0.00	0.00
PBHL #14-27D - PBHL #14-27D									
7,827.23	0.00	0.00	7,751.00	424.88	647.22	774.22	0.00	0.00	0.00

Design Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL #14-27D	0.00	0.00	7,751.00	424.88	647.22	515,162.52	2,390,322.48	39° 44' 21.920 N	110° 6' 42.860 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,000.00	1,000.00	9 5/8"	9.625	12.250



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well PETERS POINT UF #14-27D-12-16
Company:	BILL BARRETT CORP	TVD Reference:	WELL @ 7251.00ft (Original Well Elev)
Project:	CARBON COUNTY, UT (NAD 27)	MD Reference:	WELL @ 7251.00ft (Original Well Elev)
Site:	PETERS POINT SW 27-12-16 PAD	North Reference:	True
Well:	PETERS POINT UF #14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	PETERS POINT UF #14-27D-12-16		
Design:	Design #1		

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
7,037.23	6,961.00	PRICE RIVER		0.00	
3,260.35	3,221.00	WASATCH		0.00	
6,797.23	6,721.00	DARK CANYON		0.00	
5,237.07	5,161.00	NORTH HORN		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,060.00	1,060.00	0.00	0.00	KOP Build 2.00
1,660.00	1,655.62	34.36	52.33	HOLD at 1660.00 MD
4,681.20	4,610.80	379.07	577.44	DROP -1.50
5,481.20	5,404.97	424.88	647.22	HOLD at 5481.20 MD
7,827.23	7,751.00	424.88	647.22	PBHL-#14-27D

SURFACE USE PLAN

BILL BARRETT CORPORATION
Peter's Point SW Sec. 27 Pad SUP
Carbon County, UT

<u>Peter's Point Unit Federal 14-27D-12-16</u> SESW, 210' FSL, 1385' FWL, Sec. 27, T12S-R16E (surface hole) SESW, 633' FNL, 2036' FWL, Sec. 27, T12S-R16E (bottom hole)	<u>Peter's Point Unit Federal 13A-27D-12-16</u> SESW, 198' FSL, 1364' FWL, Sec. 27, T12S-R16E (surface hole) SWSW, 1288' FSL, 696' FWL, Sec. 27, T12S-R16E (bottom hole)
<u>Peter's Point Unit Federal 13-27D-12-16</u> SESW, 194' FSL, 1357' FWL, Sec. 27, T12S-R16E (surface hole) SWSW, 616' FSL, 688' FWL, Sec. 27, T12S-R16E (bottom hole)	<u>Peter's Point Unit Federal 12-27D-12-16</u> SESW, 202' FSL, 1371' FWL, Sec. 27, T12S-R16E (surface hole) NWSW, 1935' FSL, 687' FWL, Sec. 27, T12S-R16E (bottom hole)
<u>Peter's Point Unit Federal 4A-34D-12-16</u> SESW, 186' FSL, 1343' FWL, Sec. 27, T12S-R16E (surface hole) NWNW, 92' FNL, 674' FWL, Sec. 34, T12S-R16E (bottom hole)	<u>Peter's Point Unit Federal 3A-34D-12-16</u> SESW, 190' FSL, 1350' FWL, Sec. 27, T12S-R16E (surface hole) NENW, 80' FNL, 2007' FWL, Sec. 34, T12S-R16E (bottom hole)
<u>Peter's Point Unit Federal 14A-27D-12-16</u> SESW, 206' FSL, 1378' FWL, Sec. 27, T12S-R16E (surface hole) SESW, 1295' FSL, 2038' FWL, Sec. 27, T12S-R16E (bottom hole)	

This is a proposed new pad with seven directional wells to be drilled. Onsites for this pad occurred in November 2006, December of 2009 and again on July 29, 2010 to review pad changes.

The excavation contractor would be provided with an approved copy of the surface use plan of operations before initiating construction.

I. Existing Roads:

- a. The proposed pad is located approximately 47 miles from Myton, Utah. Maps reflecting directions to the proposed pad are included (see Topographic maps A and B).
- b. The use of roads under State and County Road Department maintenance is necessary to access the Peter's Point Unit. However, an encroachment permit is not anticipated as there are no upgrades to the State or County road systems proposed at this time.
- c. No topsoil stripping would occur as there are no improvements proposed to existing State, County or main BLM access roads.
- d. Project roads would require routine year-round maintenance to provide year-round access. Maintenance would include inspections, reduction of ruts and holes, maintenance to keep water off the road, replacement of surfacing materials, and clearing of sediment blocking ditches and culverts. Should snow removal become necessary, roads would be cleared with a scraper and snow would be stored along the down gradient side to prohibit runoff onto the road. Aggregate would be used as necessary to maintain a solid running surface and minimize dust generation.
- e. Vehicle operators would obey posted speed restrictions and observe safe speeds commensurate with road and weather conditions. Travel would be limited to the existing access roads and proposed access road.
- f. To address safety-related traffic concerns, drivers and rig crews would be advised of the hazards to recreational traffic along the existing and proposed access roads, as well as hazards present due to blind corners, cars parked on the road, pedestrian traffic, and mountain bikers. In addition, appropriate signs would be erected to warn non-project personnel about traffic hazards associated with project-related activities and during times of rig moves, when there is heavy equipment, traffic may be controlled on sections of roads. Traffic would be controlled using roadside signs, flagmen, and barricades as appropriate.
- g. Dust suppression and monitoring would be implemented where necessary and as prescribed by the BLM.

- h. An off-lease federal right-of-way for the access road and utility corridor is not anticipated at this time since existing roads are being utilized into the Peter's Point Unit area. All new construction would be within the Unit.

2. Planned Access Road:

- a. From the existing Peter's Point road, approximately 0.3 miles of new access road is proposed (see Topographic Map B) within the Peter's Point unit. A road design plan is not anticipated at this time.
- b. The new proposed access road would be co-located by pipeline(s) and the requested corridor disturbance would be 100 ft with a short-term corridor disturbance of 80 ft (3.1 acres short-term) reclaimed to a long-term corridor of 30 ft (1.2 acres long-term).
- c. The proposed road would be constructed to facilitate drainage, control erosion and minimize visual impacts by following natural contours where practical. No unnecessary side-casting of material would occur on steep slopes.
- d. Intervisble turnouts are not proposed. A maximum grade of 10 percent would be maintained.
- e. New road construction and improvements of existing roads would typically require the use of motorgraders, crawler tractors, 10-yard end dump trucks, and water trucks. The standard methodology for building new roads involves the use of a crawler tractor or track hoe to windrow the vegetation to one side of the road corridor, remove topsoil to the opposing side of the corridor, and rough-in the roadway. This is followed by a grader or bulldozer to establish barrow ditches and crown the road surface. Where culverts are required, a track hoe or backhoe would trench the road and install the culverts. Some hand labor would be required when installing and armoring culverts. Road base or gravel in some instances would be necessary and would be hauled in and a grader used to smooth the running surface.
- f. Excess rock from construction of the pad may be used for surfacing of the access road if necessary. Any additional aggregate necessary would be obtained from private, State of Utah, or federal lands in conformance with applicable regulations. Aggregate would be of sufficient size, type, and amount to allow all weather access and alleviate dust.
- g. Where topsoil removal is necessary, it would be windrowed (i.e. stockpiled/accumulated along the edge of the ROW and in a low row/pile parallel with the ROW) and re-spread over the disturbed area after construction and backfilling are completed. Vegetation removed from the disturbed area would also be re-spread to provide protection, nutrient recycling, and a seed source for reclamation.
- h. Adequate drainage structures would be incorporated and culverts, with a minimum diameter of 18 inches, would be installed as necessary.
- i. No gates or cattle guards are anticipated at this time.
- j. Surface disturbance and vehicular travel would be limited to the approved location access road. Adequate signs would be posted, as necessary, to warn the public of project related traffic.
- k. All access roads and surface disturbing activities would conform to the appropriate standard, no higher than necessary, to accommodate their intended function adequately as outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition – Revised 2007. BBC would be responsible for all maintenance of the access road.

3. Location of Existing Wells (see One-Mile Radius Map):

- a. Following is a list of wells with surface hole locations within a one-mile radius of the proposed pad:

i. water wells	none
ii. injection wells	none
iii. disposal wells	none
iv. drilling wells	none
v. temp shut-in wells	none
vi. producing wells	eleven
vii. abandoned wells	seven

4. Location of Production Facilities:

- a. Each proposed well would have its own meter run and separator. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches. All wellheads associated with the drilling operations for this pad would be contained in the same trench measuring approximately 12 ft wide, 10 ft deep, and 56 ft long (# wells x 8 ft + 16 ft for two end pieces). Drawings of below ground cellars can be provided by BBC upon request.
- b. Up to six tanks (up to 400-bbbls in capacity) would be installed for this pad. Tank facilities for this pad would be located at a centralized tank battery/water management facility (CTB/WMF) located in the SWNW, Sec. 34, T12S-R16E within the Peter's Point unit. The disturbance, approximately 5.9 acres), required for this CTB/WMF was included in the Peter's Point 6-34D pad APDs. All of the new proposed wells for this pad are within the Peter's Point unit and within the participating area and therefore tanks would be shared among the wells. Figure 1, the Location Layout for the CTB/WMF is attached.
- c. The CTB/WMF would be fenced and would be surrounded by a secondary containment berm of sufficient capacity to contain the 1.1 times the entire capacity of the largest single tank and sufficient freeboard to contain precipitation. All loading lines and valves would be placed inside the berm surrounding the CTB/WMF or would utilize catchment basins to contain spills. All liquid hydrocarbon production and measurement shall conform to the provisions of 43 CFR 3162.7-2 and Onshore Oil and Gas Order No. 4 for the measurement of oil. Any variances from this would be submitted via a sundry notice. BBC requests permission to install the necessary production/operation facilities with this application.
- d. Most wells would be fitted with plunger lift systems to assist liquid production. However, pump jacks may be used if liquid volumes and/or low formation pressures require it. Plunger lift systems do not require any outside source of energy. The prime mover for pump jacks would be small (50 horsepower or less), natural gas-fired internal combustion engines.
- e. Gas meter run(s) would be constructed and located on lease within 500 feet of the wellheads. Meter runs would be housed and/or fenced. As practicably feasible, meters would be equipped with remote telemetry monitoring systems. All gas production and measurement shall comply with the provisions of 43 CFR 3162.7-3, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3 and any variances would be included with this submittal or submitted via sundry notice.
- f. A combustor may be installed at the proposed CTB/WMF for control of associated condensate tank emissions. A combustor ranges from 24 inches to 48 inches wide and is approximately 10 ft -27 ft tall.
- g. A gas gathering line (up to 8-inch) and a liquids line (up to 6-inch), approximately 1,147 ft in length, is associated with this application and is being applied for at this time (see Topographic Map C). Both lines would leave the east side of the pad and traverse northeast where the gas

pipeline would tie into the existing 10-inch pipeline and the liquids line would further transport liquids to the CTB/WMF location. Liquids would then be trucked from the CTB/WMF location.

- h. The proposed new gas pipeline would be constructed of steel while the liquids line would be constructed of steel, polyethylene, or fiberglass. The gas pipeline and liquids line would be buried, where soil conditions permit, within the proposed and existing access road and pipeline corridor. Disturbances for the new co-located pipeline are included in 2.b. above. Disturbance associated with the portion of the existing road that the liquids line follows to the CTB/WMF would be approximately 3.5 acres short-term and 0.2 acres long-term.
- i. Although BBC intends on burying the new proposed pipelines, burial of pipelines would depend upon the site-specific topographic and soil conditions and operational requirements. If bedrock was encountered, BBC would contact the Authorized Officer at the time of construction to discuss further.
- j. BBC intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints would either remain on the surface or would be placed within the trench, depending on the scenario. BBC intends on connecting the pipeline together utilizing conventional welding technology.
- k. Pipeline construction methods and practices would be planned and conducted by BBC with the objective of enhancing reclamation and fostering the re-establishment of the native plant community.
- l. To limit erosion potential, backfill over pipeline trenches would be compacted so as not to extend above the original ground level after the fill has settled. Wheel or other methods of compacting backfill would be utilized as practicably feasible to reduce trench settling and water channeling.
- m. All permanent above-ground structures would be painted a flat, non-reflective Olive Black to match the standard environmental colors. These structures would be painted the designated color at the time of installation or within 6 months of being located on site. Facilities that are required to comply with the Occupational Safety and Health Act (OSHA) may be excluded.
- n. Site security guidelines identified in 43 CFR 3162.7-5 and Onshore Oil and Gas Order No. 3 would be adhered to. Any changes to facilities proposed within this surface use plan would be depicted on the site security diagram submitted.
- o. The site would require periodic maintenance to ensure that drainages are kept open and free of debris, and that surfaces are properly treated to reduce erosion, fugitive dust, and impacts to adjacent areas.

5. Location and Type of Water Supply:

- a. Bill Barrett Corporation would use water consistent with approvals granted by the Utah State Engineer's Office under:
 - Application Number 90-1863, expires June 6, 2011
 - Application Number 98-860, expires September 30, 2010
 - Application Number 90-4, expires December 31, 2014
 - Application Number 90-1861, expires May 11, 2011
- b. Water use for this location would most likely be diverted from Nine Mile Creek, the S¼ of Section 8, T12S-R16E or from a water well located in the N¼ of State Section 32-T12S-R16E. For either of these sources, bobtail trucks would haul the water, traveling Cottonwood Canyon dugway to Peter's Point road.
- c. Water use would vary in accordance with the formations to be drilled but would average approximately 1 acre-foot (7,758 barrels) during drilling operations and 1 acre-foot (7,758 barrels) during completion operations.

6. Source of Construction Material:

- a. The use of materials would conform to 43 CFR 3610.2-3.
- b. No construction materials would be taken out of the Peter's Point Unit.
- c. If any additional gravel is required, it would be obtained from SITLA materials permits, federal BBC locations within the Peter's Point unit or from private sources.

7. Methods of Handling Waste Disposal:

- a. All wastes associated with this application would be contained and disposed of utilizing approved facilities.

Closed Loop Drilling System

- b. BBC intends to employ a closed loop drilling system in which drilling fluids and cuttings would be thoroughly processed such that the separated cuttings are relatively dry. The cuttings would be stored on location in either secured piles or in a 200 ft x 50 ft cuttings trench (indicated as reserve pit/cuttings trench on Figure 1 located outboard of the location along the south side of the pad).
- c. The cuttings trench would not be lined. Three sides of the trench would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until cuttings trench has been reclaimed.
- d. Upon completion of drilling, the cuttings would be tested and further processed as necessary to meet standards for burial on site or other BLM approved uses such as a media for road surfacing or growing media for reclamation.

Conventional or Semi-Closed Loop Drilling System

- e. In the event closed loop drilling is not employed, a conventional or semi-closed loop system would be used where a small amount of fluid is retained in the cuttings and the cuttings are placed in the reserve pit. The reserve pit would also store water to make up losses and store any excess drilling fluids. Reserve pits would be constructed with an impermeable liner so as to prevent releases. The pit liner would overlap the pit walls and be anchored with soil and/or rocks to hold it in place. No trash, scrap pipe, etc. that could puncture the liner would be disposed of in the pit and a minimum of 2 ft of freeboard would be maintained in the pit at all times. Reserve pits would be constructed and maintained according to BLM or UDOGM requirements as appropriate.
- f. Three sides of the reserve pit would be fenced before drilling starts and the fourth side would be fenced at the time drilling is completed on the last well on the pad and shall remain until the pit is dry.
- g. Any hydrocarbons floating on the surface of the reserve pit would be removed as soon as possible after drilling and completion operations are finished. In some cases, the reserve pit may be flagged overhead or covered with wire or plastic mesh to protect migrating birds.

Completion Pit

- h. Where closed loop drilling is employed, the cuttings trench disturbed area would typically also be used to store water for completion activities. The completion pit would be constructed with an impermeable liner to prevent releases and would be fenced and constructed and maintained according to BLM or UDOGM requirements.

Other

- i. Produced fluids from the wells other than water would be decanted into steel test tanks until such time as construction of production facilities is completed. Produced water may be used in further drilling and completion activities, evaporated in the pit or would be hauled to a state approved disposal facility.
- j. After initial clean-up and based on volumes, BBC would install a tank (maximum size 400 barrel capacity) to contain produced waste water. After first production, produced wastewater would be confined to tanks within the CTB for a period not to exceed ninety (90) days. Thereafter, produced water would be used in further drilling and completion activities or hauled to a State approved disposal facility.
- k. Any salts and/or chemicals, which are an integral part of the drilling system, would be disposed of in the same manner as the drilling fluid.
- l. Any spills of oil, condensate, produced or frac water, drilling fluids, or other potentially deleterious substances would be recovered and either returned to its origin or disposed of at an approved disposal site, most likely in Duchesne, Utah.
- m. Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, BBC could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.
- n. Portable toilets and trash containers would be located onsite during drilling and completion operations. A commercial supplier would install and maintain portable toilets and equipment and would be responsible for removing sanitary waste. Sanitary waste facilities (i.e. toilet holding tanks) would be regularly pumped and their contents disposed of at approved sewage disposal facilities in Carbon, Duchesne, and/or Uintah Counties, in accordance with applicable rules and regulations regarding sewage treatment and disposal. Accumulated trash and nonflammable waste materials would be hauled to an approved landfill once a week or as often as necessary. All debris and waste materials not contained in the trash containers would be cleaned up, removed from the construction ROW, well pad, or worker housing location, and disposed of at an approved landfill. Trash would be cleaned up everyday.
- o. Sanitary waste equipment and trash bins would be removed from the WTP Project Area upon completion of access road or pipeline construction; following drilling and completion operations at an individual well pad; when worker housing is no longer needed; or as required.
- p. A flare pit may be constructed a minimum of 110' from the wellhead(s) and may be used during completion work. In the event a flare pit proves to be unworkable, a temporary flare stack or open top tank would be installed. BBC would flow back as much fluid and gas as possible into pressurized vessels, separating the fluids from the gas. In some instances, due to the completion fluids utilized within the West Tavaputs Project area, it is not feasible to direct the flow stream from the wellbore through pressurized vessels. In such instances BBC proposes to direct the flow to the open top tanks until flow through the pressurized vessels is possible. At which point the fluid would either be returned to the reserve pit or placed into a tank(s). The gas would be directed to the flare pit, flare stack (each with a constant source of ignition), or may be directed into the sales pipeline.

- q. Flare lines would be directed so as to avoid damage to surrounding vegetation, adjacent rock faces, or other resources, and as required by regulations. Flare lines would be in place on all well locations. In the event it becomes necessary to flare a well, a deflector and/or directional orifice would also be used to safeguard both personnel and adjacent natural rock faces.

8. Ancillary Facilities:

- a. Garbage containers and portable toilets would be located on the well pad.
- b. BLM approved and permitted storage yards for tubulars and other equipment and temporary housing areas would be utilized
- c. On well pads where active drilling and completion is occurring, temporary housing would be provided on location for the well pad supervisor, geologist, tool pusher, and others that are required to be on location at all times. Active drilling locations could include up to five single wide mobile homes or fifth wheel campers/trailers.

9. Well Site Layout:

- a. Each well would be properly identified in accordance with 43 CFR 3162.6
- b. The pad has been staked at its maximum size of 436 ft x 305 ft with a 200 ft x 50 ft (4.0 acres, 0.9 acres long-term) cuttings trench/reserve pit/completion pit outboard of the pad. The location layout and cross section diagrams are enclosed.
- c. Within the approved well pad location, a crawler tractor would strip whatever topsoil is present and stockpile it along the edge of the well pad for use during reclamation. Vegetation would be distributed along the sides of the well pad.
- d. Proposed wellheads and christmas trees would be contained below location grade in pre-cast concrete trenches.
- e. The cuttings trench or reserve pit would be fenced on three sides during drilling and on the fourth side immediately after the removal of the drilling rig. In the event closed loop drilling is employed, the cuttings trench would be removed or stockpiled on one edge of the trench and the area would be used for a completion pit during completion operations.
- f. Fill from pit excavation would be stockpiled along the edge of the pit and the adjacent edge of the well pad.
- g. Use of erosion control measures, including proper grading to minimize slopes, diversion terraces and ditches, mulching, terracing, riprap, fiber matting, temporary sediment traps, and broad-based drainage dips or low water crossings would be employed by BBC as necessary and appropriate to minimize erosion and surface runoff during well pad construction and operation. Cut and fill slopes would be constructed such that stability would be maintained for the life of the activity.
- h. Construction of the well pad would take from 1 to 3 weeks depending on the features at the particular site.
- i. Dust suppression may be implemented if necessary to minimize the amount of fugitive dust.

10. Plan for Restoration of the Surface:

Interim Reclamation (see Figure 4)

- a. Portions of the disturbed area within a construction ROW or portions of well pads not needed for production would be reclaimed according to specifications of the BLM as appropriate.

- b. Prior to interim reclamation activities, all solid wastes and refuse would be removed and placed at approved landfills. The portions of the well pad or access and pipeline corridor not needed for production would be re-contoured to promote proper drainage, salvaged topsoil would be replaced, and side slopes would be ripped and disked on the contour. Following site preparation, reseeding would be completed during either the spring or fall planting season, when weather conditions are most favorable. Seed mixtures for reclaimed areas would be site-specific and would require approval by the BLM. BBC would apply and meet BLM's Green River District Reclamation Standards, where practicable.
- c. The operator would control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities by spraying or mechanical removal. A list of noxious weeds may be obtained from the BLM or the appropriate county extension office. On BLM administered land it is required that a Pesticide Use Proposal be submitted and approved prior to the application of herbicides, pesticides or possibly hazardous chemicals.
- d. Following interim reclamation, access roads (including roads co-located with pipeline) would be reduced to approximately 30 feet of disturbance. Roads leading to well sites that would not have surface production equipment would be designed and reclaimed in a way that minimizes impacts to the visual character of the host lands.
- e. Weather permitting, earthwork for interim reclamation would be completed within 6 months of completion of the final well on the pad or plugging and would continue until satisfactory revegetation cover is established. Inter-seeding (i.e. seeding into existing vegetation), secondary seeding, or staggered seeding may be used to accomplish revegetation objectives. During rehabilitation of areas in important wildlife habitat, provisions would be made for the establishment of native browse and forb species. Follow-up seeding or corrective erosion control measures would occur on areas where initial reclamation efforts are unsuccessful, as determined by the BLM or the appropriate surface management agency.

Dry Hole/Final Reclamation

- f. All disturbed lands associated with this project, including the pipelines, access roads, water management facilities, etc. would be expediently reclaimed and reseeded in accordance with the reclamation plan and any pertinent site-specific COAs.
- g. When a well is to be plugged and abandoned, BBC would submit a Notice of Intent to Abandon (NOA) to the BLM or UDOGM as appropriate. The BLM or UDOGM would then attach the appropriate surface rehabilitation COAs for the well pad, and as appropriate, for the associated access road, pipeline, and ancillary facilities. During plugging and abandonment, all structures and equipment would be removed from the well pad. Backfilling, leveling, and re-contouring would then be performed according to the BLM or UDOGM order.
- h. Any mulch used by BBC would be weed-free and free from mold, fungi, or noxious weeds. Mulch may include native hay, small grain straw, wood fiber, live mulch, cotton, jute, synthetic netting or rock.
- i. BBC would reshape disturbed channel beds to their approximate original configuration.
- j. Reclamation of abandoned roads may include re-shaping, re-contouring, re-surfacing with topsoil, installation of water bars, and seeding on the contours. Road beds, well pads, and other compacted areas would be ripped to a depth of approximately 1 foot on 1.5 foot centers to reduce compaction prior to spreading the topsoil across the disturbed area. Stripped vegetation would be spread over the disturbance area for nutrient recycling, where practical. Additional erosion control measures (e.g. fiber matting) and road barriers to discourage travel may be constructed if appropriate. Graveled roads, well pads, and other sites would be stripped of usable gravel prior to ripping as deemed necessary. Culverts, cattleguards, and signs would be removed as roads are abandoned.

Bill Barrett Corporation
 Surface Use Plan
 Peter's Point SW 27 Pad
 Carbon County, Utah

11. Surface and Mineral Ownership:

- a. Surface ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.
- b. Mineral ownership – Federal under the management of the Bureau of Land Management – Price Field Office, 125 South 600 West, Price Utah 84078; (435) 636-3600.

12. Other Information:

- a. Montgomery Archaeological Consultants conducted cultural resource inventories for this location under MOAC 05-480, 09-189, 10-089, 09-189(b), and for the CTB under MOAC 06-284 (8/15/06).
- b. BBC would require that their personnel, contractors, and subcontractors to comply with Federal regulations intended to protect archeological and cultural resources.
- c. Project personnel and contractors would be educated on and subject to the following requirements:
 - No dogs within the WTP Project Area;
 - No firearms within the WTP Project Area;
 - No littering within the WTP Project Area;
 - Smoking within the WTP Project Area would only be allowed in off-operator active locations or in specifically designated smoking areas. All cigarette butts would be placed in appropriate containers and not thrown on the ground or out windows of vehicles; personnel and contractors would abide by all fire restriction orders;
 - Campfires or uncontained fires of any kind would be prohibited within the WTP Project Area;
 - Portable generators used in the WTP Project Area would have spark arrestors.
- d. All proposed surface disturbances are within the Peter's Point unit on lease UTU-08107. Total disturbances for this proposal are:

Approximate NEW Acreage Disturbances					
	Pad	Co-Located Access/Pipeline	Liquids Pipeline Adjacent to Existing Road	CTB/WMF	Total
Short-Term	3.997	3.106	3.465	Included in PtPt 6-34D	10.568
Long-Term	0.932	1.165	0.173	Included in PtPt 6-34D	2.27

OPERATOR CERTIFICATION

Certification:

I hereby certify that I, or someone under my direction supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein would be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filings of false statements.

Executed this 19th day of August 2010

Name: Tracey Fallang

Position Title: Regulatory Analyst

Address: 1099 18th Street, Suite 2300, Denver, CO 80202

Telephone: 303-312-8134

Field Representative Brandon Murdock

Address: 1820 W. Hwy 40, Roosevelt, UT 84066

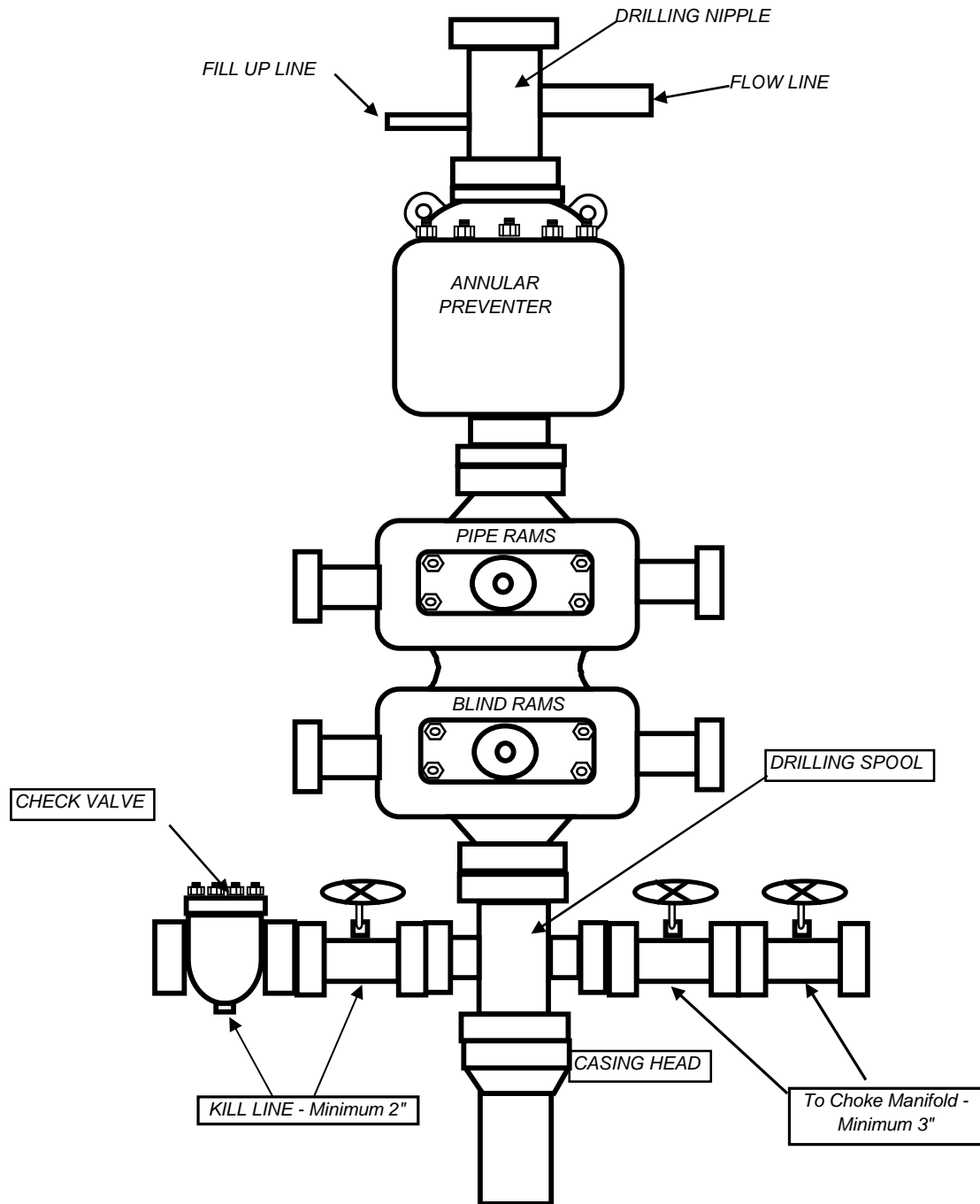
Telephone: 435-724-5252

E-mail: bmurdock@hillbarrettcorp.com

Tracey Fallang
Tracey Fallang, Regulatory Manager

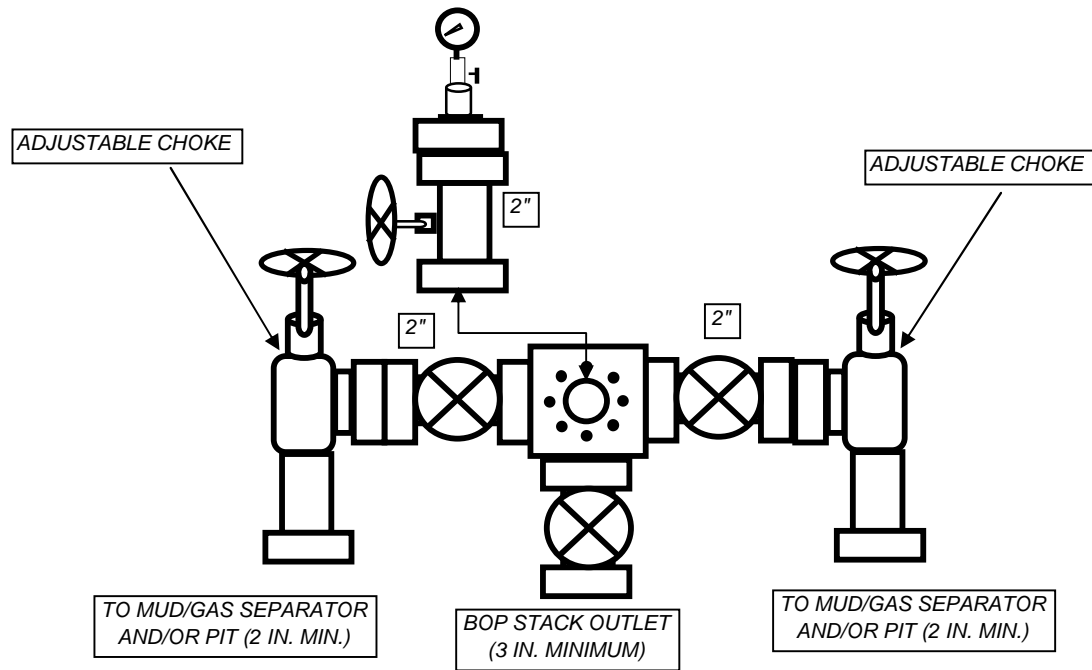
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD





August 19, 2010

Ms. Diana Mason
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Directional Drilling R649-3-11
Peters Point Unit Federal #14-27D-12-16
SHL: 210' FSL & 1385' FWL SESW 27-T12S-R16E
BHL: 633' FSL & 2036' FWL SESW 27-T12S-R16E
Carbon County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the "Exception to Location and Siting of Wells."

- The above-mentioned proposed location is within the Peters Point Unit Area;
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area;
- BBC hereby certifies that it is the sole working interest owner and this well is located within 460 feet of the unit boundary.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8513.

Sincerely,

Vicki Wambolt

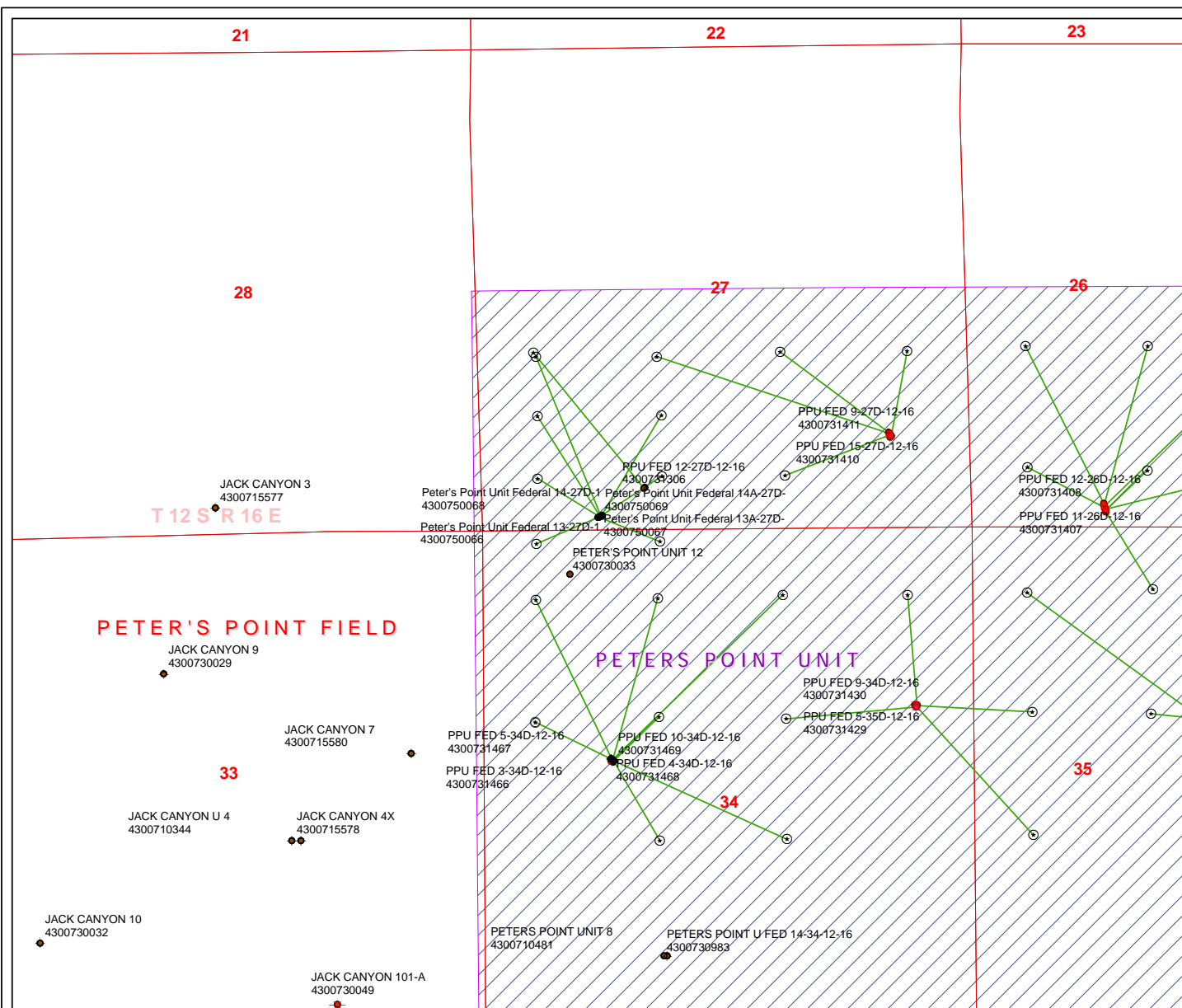
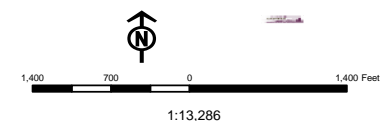
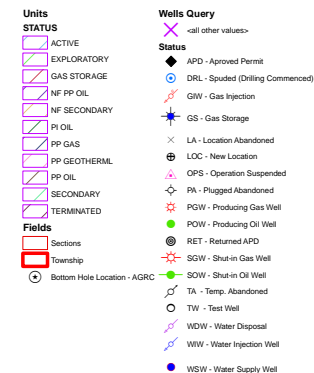
Vicki L. Wambolt
Landman

*by
EW*

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

API Number: 4300750068
Well Name: Peter's Point Unit Federal 14-27D-1
Township 12.0 S Range 16.0 E Section 27
Meridian: SLBM
Operator: BILL BARRETT CORP

Map Prepared:
Map Produced by Diana Mason



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 26, 2010

Memorandum

To: Associate Field Office Manager,
Price Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2010 Plan of Development Peter's Point Unit
Carbon County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2010 within the Peter's Point Unit, Carbon County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Wasatch-Mesaverde)

43-007-50063	P Point Fed 3A-34D-12-16	Sec 27 T12S R16E 0190 FSL 1350 FWL BHL Sec 34 T12S R16E 0080 FNL 2007 FWL
43-007-50064	P Point Fed 4A-34D-12-16	Sec 27 T12S R16E 0186 FSL 1343 FWL BHL Sec 34 T12S R16E 0092 FNL 0674 FWL
43-007-50065	P Point Fed 12-27D-12-16	Sec 27 T12S R16E 0202 FSL 1371 FWL BHL Sec 27 T12S R16E 1935 FSL 0687 FWL
43-007-50066	P Point Fed 13-27D-12-16	Sec 27 T12S R16E 0194 FSL 1357 FWL BHL Sec 27 T12S R16E 0616 FSL 0688 FWL
43-007-50067	P Point Fed 13A-27D-12-16	Sec 27 T12S R16E 0198 FSL 1364 FWL BHL Sec 27 T12S R16E 1288 FSL 0696 FWL
43-007-50068	P Point Fed 14-27D-12-16	Sec 27 T12S R16E 0210 FSL 1385 FWL BHL Sec 27 T12S R16E 0633 FSL 2036 FWL
43-007-50069	P Point Fed 14A-27D-12-16	Sec 27 T12S R16E 0206 FSL 1378 FWL BHL Sec 27 T12S R16E 1295 FSL 2038 FWL

Please be advised that this memo modifies the location of the 12-27D-12-16 referenced in our memorandum dated July 25, 2007 and the 14-27D-12-16 referenced in the 2007 Plan of Development submitted by BBC and approved by our office on March 29, 2007.

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2010.08.26 15:59:25 -06'00'

bcc: File - Peter's Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-26-10

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/20/2010

API NO. ASSIGNED: 43007500680000

WELL NAME: Peter's Point Unit Federal 14-27D-12-16

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 293-9100

CONTACT: Elaine Winick

PROPOSED LOCATION: SESW 27 120S 160E

Permit Tech Review: ☒

SURFACE: 0210 FSL 1385 FWL

Engineering Review: ☐

BOTTOM: 0633 FSL 2036 FWL

Geology Review: ☒

COUNTY: CARBON

LATITUDE: 39.73816

LONGITUDE: -110.11416

UTM SURF EASTINGS: 575905.00

NORTHINGS: 4398862.00

FIELD NAME: PETER'S POINT

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU08107

PROPOSED PRODUCING FORMATION(S): MESA VERDE

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☒ **PLAT**
- ☒ **Bond:** FEDERAL - WYB000040
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☒ **Water Permit:** Nine Mile Creek
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

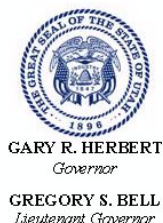
Commingle Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**
- Unit:** PETERS POINT
- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☒ **Drilling Unit**
- Board Cause No:** Cause 157-03
- Effective Date:** 5/29/2001
- Siting:** 460' From Exterior Unit Boundary
- ☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Peter's Point Unit Federal 14-27D-12-16
API Well Number: 43007500680000
Lease Number: UTU08107
Surface Owner: FEDERAL
Approval Date: 9/1/2010

Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the MESA VERDE Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "B. A. G. H. L.", is written over a horizontal line.

Acting Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT UNIT FED 14-27D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/25/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two or More Pools, BBC is submitting this sundry to request commingling approval for the Wasatch and Mesaverde formations. Gas composition is similar across all formations. The pressure profile across the formations is similar and BBC does not anticipate any cross flow. Production is considered to be from one pool. In the event that allocation by zone or interval is required, BBC would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval. A letter and affidavit of notice is attached. As per Marvin Hendrickson with the Price BLM, federal authority of this action is not necessary.					
Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 18, 2010</u> By:					
NAME (PLEASE PRINT) Tracey Fallang	PHONE NUMBER 303 312-8134	TITLE Regulatory Manager			
SIGNATURE N/A	DATE 9/9/2010				



August 5, 2010

Utah Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

Attention: Dustin Doucet

RE: Sundry Notices
Peters Point Unit
Sections 27 & 34 T12S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 14A-27D-12-16, 14-27D-12-16, 12-27D-12-16, 13-27D-12-16, 13A-27D-12-16, 3A-34D-12-16 & 4A-34D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303.293.9100
F 303.291.0420

RECEIVED August 26, 2010
September 09, 2010



Bill Barrett Corporation

AFFIDAVIT OF NOTICE


My name is Vicki L. Wambolt and I am a Landman with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 14A-27D-12-16, 14-27D-12-16, 12-27D-12-16, 13-27D-12-16, 13A-27D-12-16, 3A-34D-12-16 & 4A-34D-12-16 wells drilled from the pad located in the SW of Section 27, Township 12 South, Range 16 East. In compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notices, by certified mail, to the owners as listed below of all contiguous oil and gas leases or drilling units overlying the pool.

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Date: August 5, 2010

Affiant


Vicki L. Wambolt

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303.293 9100
F 303.291 0420

RECEIVED August 26, 2010
RECEIVED September 09, 2010



Uinta Basin

West Tavaputs Plateau



- WELL SYMBOLS
- Abandoned GAS Well
 - Abandoned Oil Well
 - Dry hole
 - Gas Well
 - Junked
 - Location
 - Shut In Gas Well
 - Water Well

By: JA

October 7, 2010 9:21 AM

T12S-R16E

Peter's Point Unit

PETER'S POINT PA "C" WASATCH-MESAVERDE

PETER'S POINT "DEEP" PA

PETER'S POINT GREEN RIVER PA "A-B"

RECEIVED September 09, 2010



Bill Barrett Corporation

August 5, 2010

Bureau of Land Management
Price Field Office
125 South 600 West
Price, UT 84501

Certified Mail 7008 2810 0002 3823 8828

Attention: Marvin Hendricks

RE: Sundry Notices
Peters Point Unit
Sections 27 & 34 T12S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 14A-27D-12-16, 14-27D-12-16, 12-27D-12-16, 13-27D-12-16, 13A-27D-12-16, 3A-34D-12-16 & 4A-34D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

Should you require additional information in this regard, please feel free to contact me at 303-312-8513.

BILL BARRETT CORPORATION

Vicki L. Wambolt
Landman

Enclosures

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
O 303 293 9100
F 303 291 0420

RECEIVED
August 26, 2010
September 09, 2010



August 5, 2010

State of Utah
School and Institutional Trust Lands Administration
675 East 500 South, Suite 500
Salt Lake City, UT 84102

Certified Mail 7008 2810 0002 3823 8835

Attention: LaVonne Garrison

RE: Sundry Notices
Peters Point Unit
Sections 27 & 34 T12S R16E
Carbon Co., UT

Bill Barrett Corporation has submitted Sundry Notices to commingle production from the Wasatch and Mesaverde Formations in the Peters Point Unit Federal 14A-27D-12-16, 14-27D-12-16, 12-27D-12-16, 13-27D-12-16, 13A-27D-12-16, 3A-34D-12-16 & 4A-34D-12-16 wells. As required by the Utah OGM regulations R649-3-22, BBC has enclosed copies of the completed Sundry Notices.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU08107
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No. UTU63014D
Contact: ELAINE WINICK E-Mail: ewinick@billbarrettcorp.com		8. Lease Name and Well No. PETERS POINT UNIT FEDERAL 14-27D- 12-16
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303.312.8168	9. API Well No. 43-007-50062
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SESW 210FSL 1385FWL At proposed prod. zone SESW 633FSL 2036FWL		10. Field and Pool, or Exploratory PETERS POINT
14. Distance in miles and direction from nearest town or post office* 50.1 MILES SW OF MYTON, UT		11. Sec., T., R., M., or Blk. and Survey or Area Sec 27 T12S R16E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2036' LEASE, 2036' UNIT	16. No. of Acres in Lease 640.00	12. County or Parish CARBON
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1346'	19. Proposed Depth 8000 MD 7900 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 7229 GL	22. Approximate date work will start 09/01/2010	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file WYB000040
		23. Estimated duration 40

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) ELAINE WINICK Ph: 303.312.8168	Date 08/19/2010
Title SR PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENZIA	Date SEP 21 2010
Title ACTING FIELD MANAGER		
Office PRICE FIELD OFFICE		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #91505 verified by the BLM Well Information System
For BILL BARRETT CORPORATION, sent to the Moab
Committed to AFMSS for processing by ANITA JONES on 08/23/2010 (10AIJ0297AE)
NOS 8/5/10

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF
APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE

125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: Peters Point Unit Federal 14-27D-12-16
API No: 43-007-50068

Surface Location: SESW-Sec 27-T12S-R16E
Lease No: UTU-08107
Agreement: UTU-63014D

OFFICE NUMBER: (435) 636-3600

OFFICE FAX NUMBER: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Petroleum Eng. Technician)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Petroleum Eng. Technician)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

UDOGM

**DRILLING PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DRILLING & PRODUCTION COAs

- While drilling the surface hole with air, a float valve shall be run above the bit, per Onshore Order #2 Part III.E Special Drilling Operations.
- Bill Barrett Corporation (BBC) proposed the possibility of using several different grades of production casing (including N-80, I-80, I-100 and P-110). Per subsequent conversations with BBC, BBC stated only P-110 grade production casing will be used for this well. Therefore, use of N-80, I-80 and I-100 casing is not approved for use in this well, however the use of any of these grades may be requested in the future by sundry notice.
- A cement bond log (CBL) shall be run to determine the top of cement behind the production casing, and a field copy sent to the Price Field Office.
- A complete set of angular deviation and directional surveys for this directional well will be submitted to the Price Field Office petroleum engineer within 30 days of completing the well.
- A copy of the approved Application for Permit to Drill (APD) for this well shall be on location at all times once drilling operations have commenced.

VARIANCES GRANTED

- BBC's request for variance to not use de-duster equipment (Onshore Order #2 Part III.E Special Drilling Operations) is granted, unless the air/mist system is not used.
- BBC's request for variance to use an electronic flow meter for gas measurement (Onshore Order #5 Measurement of Gas) is granted as long as it meets or exceeds the requirements of Utah NTL 2007-1 regarding the use of Electronic Flow Computers.
- BBC's request for variance from Onshore Order #5 Part III.C.3 Gas Measurement by Orifice Meter to use a flow conditioner on this well instead of straightening vanes is approved with the following conditions:
 1. Flow conditioners must be installed in accordance with the manufacturer's specifications.
 2. The make, model, and location of flow conditioner must be clearly identified and available to BLM on-site at all times.
 3. This is a provisional approval that is subject to change pending final review and analysis by BLM. If BLM determines that this flow conditioner cannot meet or exceed the minimum standards required by Onshore Order #5, you will be required to retrofit the installation to comply with BLM requirements, or replace the installation with one that complies with AGA Report Number 3, 1985. The time frame for compliance will be specified by the Price Field Office.

STANDARD OPERATING REQUIREMENTS

- The requirements included in Onshore Order #2 Drilling Operations shall be followed.
- The Price Field Office petroleum engineer will be notified 24 hours verbally prior to spudding the well.
- Notify the Price Field Office petroleum engineering technician at least 24 hours in advance of casing cementing operations, BOPE tests and casing pressure or mud weight equivalency tests.
- Should H₂S be encountered in concentrations greater than 100 ppm, the requirements of Onshore Order #6 Hydrogen Sulfide Operations shall be followed.
- Any deviation from the permitted APD's proposed drilling program shall have prior approval from the petroleum engineer. Changes may be requested verbally (to be followed by a written sundry sent to this office), or submitted by written sundry if time warrants.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed. The closing unit controls shall remain unobstructed and readily accessible at all times, and choke manifolds shall be located outside of the rig substructure.
- BOP testing shall be conducted within 24 hours of drilling out from under the surface casing, and weekly thereafter as specified in Onshore Order #2.
- All BOPE components shall be inspected daily, and the inspections recorded in the daily drilling report. Components shall be operated and tested, as required by Onshore Order #2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder, and not by the rig pumps. Test results shall be reported in the driller's log.
- All casing strings below the conductor pipe shall be pressure tested to .22 psi/foot or 1500 psi (whichever is greater), but not to exceed 70% of the internal yield pressure.
- No aggressive/fresh hard-banded drill pipe shall be used in the casing design. The proposed use of non-API standard casing must be approved in advance by the petroleum engineer.
- During drilling operations, daily drilling reports shall be submitted by sundry on a weekly basis to the Price Field Office. Within 30 days of finishing drilling and completion operations, a chronological daily operations history shall be submitted by sundry to this office.
- A copy of all logs run on this well shall be submitted digitally (in PDF or TIFF format) to the Price Field Office.
- The venting or flaring of gas while initially testing the well shall be done in accordance with the requirements specified in Notice to Lessees #4A, and shall not exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. Additional time needed to vent or flare gas during production operations requires prior approval from the Price Field Office.
- Should this well be successfully completed as a producing well, the Price Field Office must be notified within 5 business days following the date the well has first sales.

STANDARD OPERATING REQUIREMENTS (cont.)

- Proposed production operations that involve: 1) the commingling of production from wells located on-lease or off-lease, 2) off-lease measurement, or 3) off-lease storage shall have prior written approval from the Price Field Office.
- Operators shall meet the requirements listed in Onshore Order #4 Measurement of Oil and Onshore Order #5 Measurement of Gas. New oil and gas meters shall be calibrated prior to initial product sales. The operator (or its contractors) is responsible for providing the date and time of the initial meter calibration (and all future meter proving schedules) to the petroleum engineering technician. Copies of all meter calibration reports that are performed shall be submitted to the Price Field Office.
- In accordance with 43 CFR 3162.4-3, this well's production data shall be reported on the "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is plugged and abandoned.
- The operator is responsible for submitting the information required in 43 CFR 3162.4-1 Well Records and Reports, including BLM Form 3160-4, Well Completion and Recompletion Report and Log which must be submitted to the Price Field Office within 30 days of completing the well.
- Onshore Order #7 authorizes the disposal of water produced from this well in the reserve pit for a period of 90 days after the date of initial production. A permanent disposal method must be submitted and approved by this office, and in operation prior to the end of this 90-day period.
- The requirements of Onshore Order #3 Site Security shall be implemented, and include (as applicable): 1) all lines entering and leaving hydrocarbon storage tanks shall be effectively sealed and seal records maintained, 2) no by-passes are allowed to be constructed around gas meters, 3) a site facility diagram shall be submitted to the Price Field Office within 60 days following construction of the facilities.
- Additional construction that is proposed, or the proposed alteration of existing facilities (including roads, gathering lines, batteries, etc.), which will result in the disturbance of new ground, requires prior approval of the Price Field Office natural resource specialist.
- This well and its associated facilities shall have identifying signs on location in accordance with 43 CFR 3162.6 requirements.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the Price Field Office natural resource specialist.
- The Price Field Office petroleum engineer shall be notified 24 hours in advance of the plugging of the well (unless the plugging is to take place immediately upon receipt of oral approval), so that a technician may have sufficient time to schedule and witness the plugging operations.
- If operations are to be suspended on a well for more than 30 days, prior approval of the Price Field Office shall be obtained, and notification also given before operations resume.

SURFACE USE CONDITIONS OF APPROVAL

Project Name: BBC Peter's Point Drilling Program One Multiple Well Location

Operator: Bill Barrett Corporation

List of Wells:

Name	Number	Section	TWP/RNG
Peter's Point Unit Federal	14A-27D-12-16	27	12S/16E
Peter's Point Unit Federal	14-27D-12-16		
Peter's Point Unit Federal	12-27D-12-16		
Peter's Point Unit Federal	13-27D-12-16		
Peter's Point Unit Federal	13A-27D-12-16		
Peter's Point Unit Federal	3A-34D-12-16		
Peter's Point Unit Federal	4A-34D-12-16		

I To be followed as Conditions of Approval:

The following attachments from the Record of Decision West Tavaputs Plateau Natural Gas Full Field Development Plan:

Attachment 2	Conditions of Approval and Stipulations
Attachment 3	Green River District Reclamation Guidelines
Attachment 4	Programmatic Agreement
Attachment 5	Special Protection Measures for Wildlife
Attachment 6	Agency Wildlife Mitigation Plan
Attachment 7	Long-Term Monitoring Plan for Water Resources
Attachment 8	Mitigation Compliance and Monitoring Plan

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. A Paleontologist permitted by BLM will monitor construction activity during surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan. Contact the Price Field Office paleontological lead (Michael Leschin @ 435-636-3619) prior to start of surface disturbing activities.

3. The cuttings trench shall be lined.
4. The cuttings shall not be removed from the location without prior approval of the Authorized Officer.
5. The operator shall follow the attached Upper Colorado River Recovery Program guidance.
6. The operator shall on an annual basis report to the BLM the acre feet of water used for the project with a total for each type of source. This report shall contain the information found under monitoring on page 53 of attachment 9 (Biological Opinion) of the WTP ROD and shall be reported to BLM by September 15, of each year.
7. When water is pumped directly from Nine Mile Creek or perennial drainages, the following measures shall be applied to reduce or eliminate direct impacts to habitat for the Colorado River fish species. Where directed by the BLM, the operator will construct erosion control devices (e.g., riprap, bales, and heavy vegetation) at culvert outlets. All construction activities shall be performed to retain natural water flows.
8. Contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO).

B. Construction

1. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material.
2. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
3. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

D. Dry Hole/Reclamation

1. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice.
2. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
3. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
4. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

E. Producing Well

1. An interim reclamation plan shall be submitted to BLM within 90 days of APD approval.
2. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
3. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide travel surface as described in BLM Manual Section 9113, and the BLM Gold Book standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. The operator may be required to provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
3. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

Upper Colorado River Recovery Program

In addition, the applicant has agreed to have the Upper Colorado River Recovery Program (Recovery Program) serve as a conservation measure within the proposed action. The following paragraphs further clarify the Recovery Program's role.

In determining if sufficient progress has been achieved under the Recovery Program, we consider--a) actions which result in a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction; b) status of fish populations; c) adequacy of flows; and, d) magnitude of the Project impact. In addition, we consider support activities (funding, research, information, and education, etc.) of the Recovery Program if they help achieve a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction. We evaluate progress separately for the Colorado River and Green River Subbasins; however, it gives due consideration to progress throughout the Upper Basin in evaluating progress toward recovery.

Depletion impacts can be offset by--a) the water Project proponent's one-time contribution to the Recovery Program in the amount of \$18.99 per acre-foot of the Project's average annual depletion; b) appropriate legal protection of instream flows pursuant to State law; and, c) accomplishment of activities necessary to recover the endangered fishes as specified under the RIPRAP. We believe it is essential that protection of instream flows proceed expeditiously, before significant additional water depletions occur. As the project's peak annual new depletion of 289.78 acre-feet is below the current sufficient progress threshold of 4,500 acre-feet, Recovery Program activities will serve as the conservation measures to minimize adverse affects to the Colorado pikeminnow, razorback sucker, humpback chub, and bonytail and destruction or adverse modification of critical habitat caused by the project's new depletion.

With respect to (a) above (i.e., depletion charge), the applicant will make a one-time payment which has been calculated by multiplying the Project's peak annual depletion (289.78 acre-feet) by the depletion charge in effect at the time payment is made. For Fiscal Year 2010 (October 1, 2009, to September 30, 2010), the depletion charge is \$18.99 per acre-foot for the average annual depletion which equals a total payment of **\$5,502** for this Project. A minimum of 10% of the total payment will be provided to the Service's designated agent, the National Fish and Wildlife Foundation (Foundation), at the time of issuance of the Federal approvals from the BLM, with the rest to be paid when construction commences. Fifty percent of the funds will be used for acquisition of water rights to meet the instream flow needs of the endangered fishes (unless otherwise recommended by the Implementation Committee); the balance will be used to support other recovery activities for the Colorado River endangered fishes. All payments should be made to the National Fish and Wildlife Foundation.

National Fish and Wildlife Foundation
1133 15th Street, NW
Suite 1100
Washington, DC 20005

Each payment is to be accompanied by a cover letter that identifies the Project and biological opinion that requires the payment, the amount of payment enclosed, check number, and any special conditions identified in the biological opinion relative to disbursement or use of the funds (there are none in this instance). A copy of the cover letter and of the check is to be sent directly to the Service field office that issued the biological opinion. The cover letter shall identify the name and address of the payor, the name and address of the Federal Agency responsible for authorizing the Project, and the address of the Service office issuing the biological opinion. This information will be used by the Foundation to notify the payor, the lead Federal Agency, and the Service that payment has been received. The Foundation is to send notices of receipt to these entities within 5 working days of its receipt of payment.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000			
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT			
COUNTY: CARBON		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: well test procedures </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: well test procedures
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. This sundry is being submitted to further clarify testing procedures discussed and verbally approved by the BLM as well as final equipment installations on Peter's Point SW 27 Pad (see attached). Please contact Brady Riley with questions at 303-312-8115.					
Accepted by the Utah Division of Oil, Gas and Mining		Date: 12/28/2010 By:			
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115			
SIGNATURE N/A		TITLE Permit Analyst			
DATE 12/21/2010					

General Well Testing

Initial testing of wells would occur within 15 days of first sales and would be a 1-3 day test to get a baseline for allocation. After the initial test is performed, testing would occur within 90 days thereafter, testing each well for approximately 3 days and rotating through the wells without any downtime between tests.

As both Prickly Pear and Peter's Point have participating areas (PA) and wells drilled from each pad could include both PA and non-PA wells, specific procedures are implemented for these situations. PA and non-PA will always be measured separately and production would not be combined together within the same tanks. All wells drilled are within units. These procedures are as follows:

- 1) Isolate the PA test tank(s);
- 2) Transfer any remaining liquids from the test tank(s) to the PA production tank(s);
- 3) Strap the starting fluid levels in the test tank(s);
- 4) Note date and time of beginning test, document and record in eVIN;
- 5) Flow test well into test tank(s) for pre-determined period, not to be less than a 24 hour period;
- 6) Isolate the test tank(s), divert the test well's production to the in PA production tank(s);
- 7) Strap the ending fluid levels in the test tank(s);
- 8) Record and document the length of test time, amount of oil produced, amount of water produced and amount of gas produced (through wellhead meter) for the test period into eVIN;
- 9) Procedures for non-PA would be same steps as 1-8.

Details specific to the Peter's Point 6-34D Pad are as follows:

Well Name Peter's Point Unit Fed	API	Drill Phase ¹	Lease UTU-	PA Boundary	Facilities
6A-34D-12-16	not yet permitted	2	08107	In	1) All phase 1 wells proposed are within the PA; Phase 2 wells are outside the PA. 2) Liquids to be piped to a newly constructed central tank battery (CTB) and future water management facility located in the SWNW, Sec. 34, T12S-R16E. Four buried liquid lines were laid, up to 4 inches in diameter. One PA and one PA test, one non-PA and one non-PA test. 3) One 6 inch buried gas line existed to the 10 inch tie-in. 4) One 300-bbl low profile test tank to be installed on the 6-34D pad. All production tanks were moved to the CTB and up to 6-625 bbl tanks are onsite at the CTB. 5) Two existing (in PA wells) are located on the 6-34D pad and production would be combined between these and the newly proposed in PA wells.
10-34D-12-16	not yet permitted	2	UTSL-071595	Out	
10A-34D-12-16	not yet permitted	2	UTSL-071595	Out	
11-34D-12-16	not yet permitted	2	UTSL-071595	Out	
11A-34D-12-16	not yet permitted	2	UTSL-071595	Out	
3-34D-12-16	4300731466	1	08107	In	
4-34D-12-16	4300731468	1	08107	In	
5-34D-12-16	4300731467	1	08107	In	
5A-34D-12-16	not yet permitted	2	08107	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

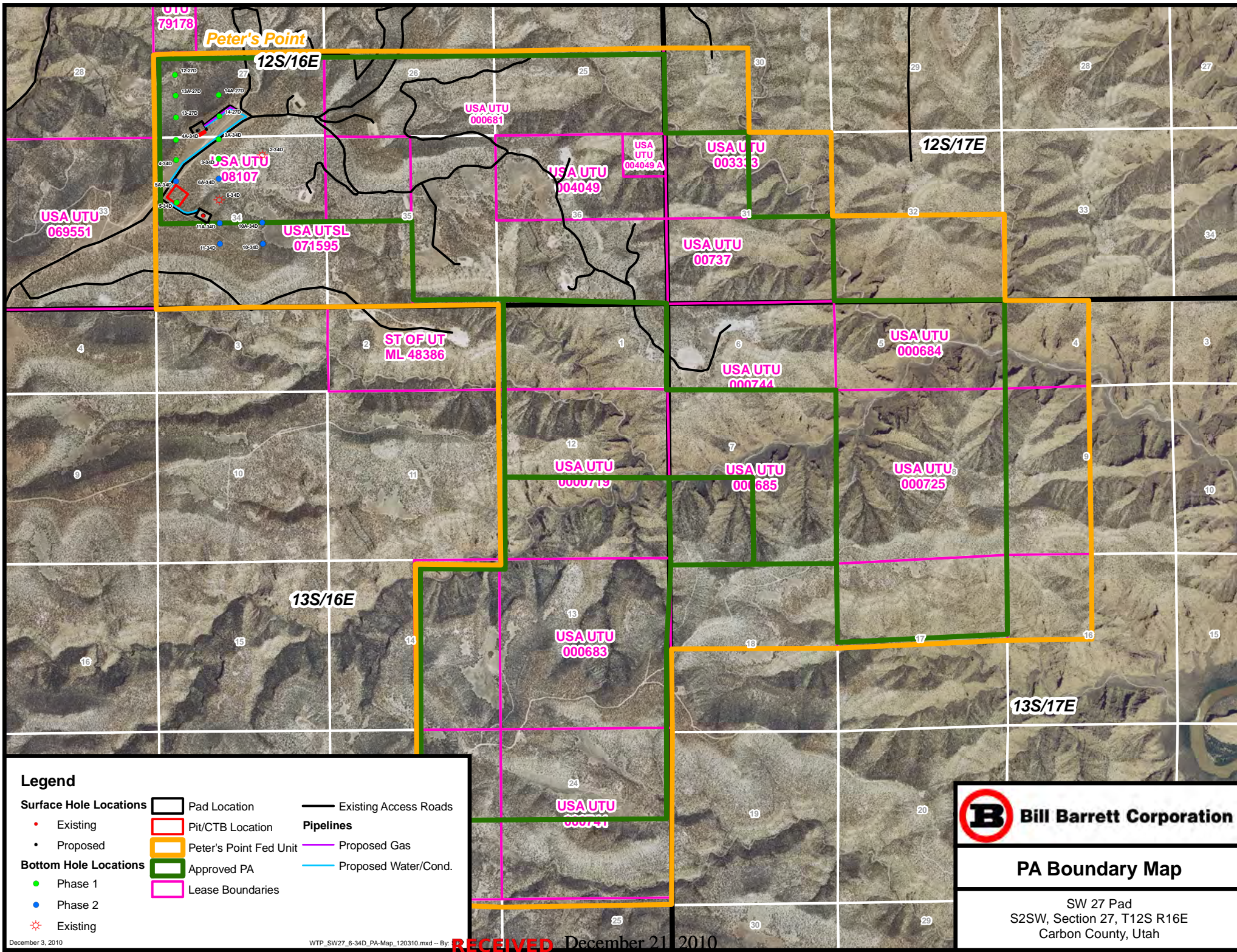
Peter's Point 6-34D Pad and SW 27 Pad

Details specific to the Peter's Point SW 27 Pad are as follows:

Well Name Peter's Point Unit Fed	API	Drill Phase ¹	Lease UTU-	PA Boundary	Facilities
3A-34D-12-16	4300750063	1	08107	In	1) All phase 1 wells proposed are within the PA, no phase 2 wells are proposed. 2) Liquids to be piped to a newly constructed central tank battery (CTB) and future water management facility located in the SWNW, Sec. 34, T12S-R16E. Two buried liquid lines were laid - one 4 inch PA line to main road that ties into an 8 inch line ran to the CTB and one 2 inch test line from the pad to the CTB. 3) One 8 inch buried gas line to the main tie-in was laid along with a 12 inch buried gas line to the future Sage Brush Flats Compressor Stn. 4) One 300-bbl low profile test tank to be installed on the SW 27 pad. The SWNW 34 CTB will have up to 6-625 bbl tanks. 5) Two existing (in PA wells) are located on the 6-34D pad and production would be combined between these and the newly proposed in PA wells.
4A-34D-12-16	4300750064	1	08107	In	
13-27D-12-16	4300750066	1	08107	In	
12-27D-12-16	4300750065	1	08107	In	
14-27D-12-16	4300750068	1	08107	In	
13A-27D-12-16	4300750067	1	08107	In	
14A-27D-12-16	4300750069	1	08107	In	

¹Drill Phase 2 indicates that well(s) not initially planned to be drilled during the first phase of drilling on the pad.

Liquids would be combined among PA wells from both pads on the CTB location.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750064	Peters Point Unit Fed 4A-34D-12-16		SESW	27	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	<u>99999</u>	<u>2470</u>	<u>2/14/2011</u>			<u>2/23/11</u>	
Comments: Spudding Operation was conducted by Triple A Drilling @ 8:00 am. <u>WSMVD</u> <u>BHL = Sec 34 NWNW</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750066	Peters Point Unit Fed 13-27D-12-16		SESW	27	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	<u>99999</u>	<u>2470</u>	<u>2/14/2011</u>			<u>2/23/11</u>	
Comments: Spudding Operation was conducted by Triple A Drilling @ 4:00 pm. <u>WSMVD</u> <u>BHL = SWSW</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
4300750068	Peters Point Unit Fed 14-27D-12-16		SESW	27	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>AB</u>	<u>99999</u>	<u>2470</u>	<u>2/15/2011</u>			<u>2/23/11</u>	
Comments: Spudding Operation was conducted by Triple A Drilling @ 3:00 Pm. <u>WSMVD</u> <u>BHL = SESW</u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
FEB 22 2011

Brady Riley

Name (Please Print)
Brady Riley

Signature

Permit Analyst

Title

2/22/2011

Date

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 14-27D -12-16

Api No: 43-007-50068 Lease Type FEDERAL

Section 27 Township 12S Range 16E County CARBON

Drilling Contractor TRIPLE A DRILLING RIG #

SPUDDED:

Date 02/14/2011

Time

How DRY

Drilling will Commence:

Reported by BRADY RILEY

Telephone # (303) 312-8115

Date 02/14/2011 Signed CHD

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BILL BARRETT CORPORATION

Well Name: PETERS POINT U FED 14-27D-12-16

Api No: 43-007-50068 Lease Type FEDERAL

Section 27 Township 12S Range 16E County UINTAH

Drilling Contractor PRO PETRO RIG # AIR

SPUDDED:

Date 03/07/2011

Time

How ROTARY

Drilling will Commence:

Reported by JODY SOUTH

Telephone # (208) 695-4817

Date 03/08/2011 Signed CHD



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 1, 2010

Amended March 10, 2011

Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

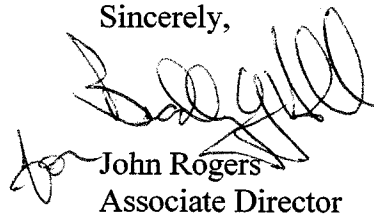
Subject: Peters Point U Fed 14-27D-12-16 Well, Surface Location 210' FSL, 1385' FWL, SE SW, Sec. 27, T. 12 South, R. 16 East, Bottom Location 633' FSL, 2036' FWL, SE SW, Sec. 27, T. 12 South, R. 16 East, Carbon County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 157-03. The expected producing formation or pool is the Mancos Formation, completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-50068.

Sincerely,


John Rogers
Associate Director

JR/js
Enclosures

cc: Carbon County Assessor
Bureau of Land Management, Price Office

Operator: Bill Barrett Corporation
Well Name & Number Peters Point U Fed 14-27D-12-16
API Number: 43-007-50068
Lease: UTU08107

Surface Location: SE SW **Sec. 27** **T. 12 South** **R. 16 East**
Bottom Location: SE SW **Sec. 27** **T. 12 South** **R. 16 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)

OR

Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/09/2011

API NO. ASSIGNED: 43-007-50068

WELL NAME: PETERS POINT U FED 14-270-12-16

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8164

CONTACT: BRADY RILEY

PROPOSED LOCATION:

SESW 27 120S 160E

SURFACE: 0210 FSL 1385 FWL

BOTTOM: 0633 FSL 2036 FWL

COUNTY: CARBON

LATITUDE: 39.73816 LONGITUDE: -110.11416

UTM SURF EASTINGS: 575905 NORTHINGS: 4398862

FIELD NAME: PETERS POINT (40)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	3/10/11
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU08107

PROPOSED FORMATION: MNCS

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000040)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. NINE MILE)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(MAYNCS ONLY)

LOCATION AND SITING:

R649-2-3.

Unit: PETERS POINT OK

R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 157-03

Eff Date: 5-29-2001

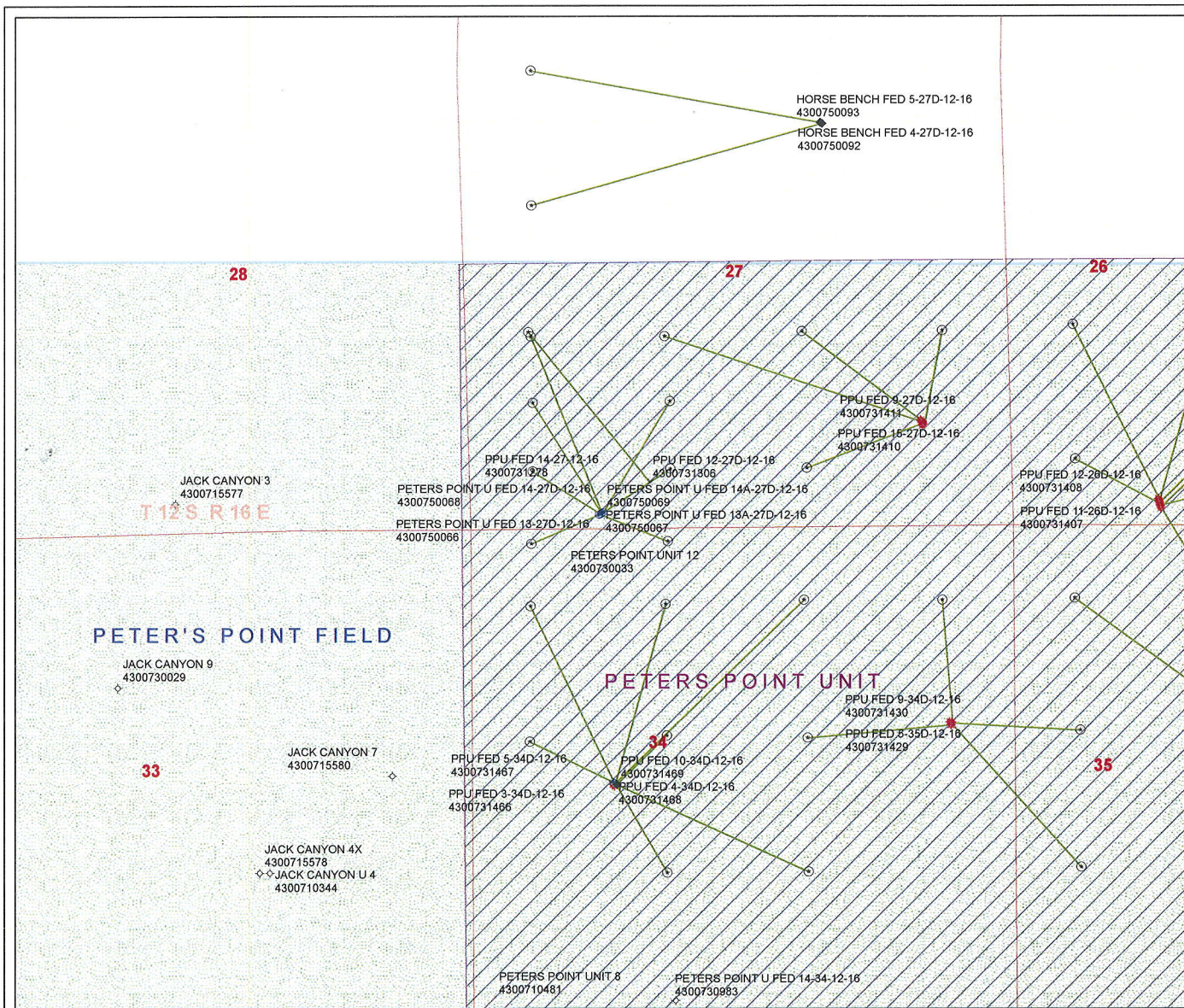
Siting: 460' From Qtr/Qtr & 920' Between Wells

☒ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

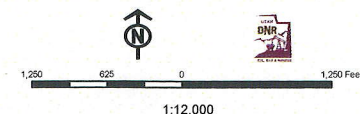
1- Intent Approved



API Number: 4300750068
 Well Name: PETERS POINT U FED 14-27D-12-16
 Township T1.2 . Range R1.6 . Section 27
 Meridian: SLBM
 Operator: BILL BARRETT CORP

Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NP PP OIL	GS - Gas Storage
NP SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	SGW - Shut-in Gas Well
STATUS	SGW - Shut-in Oil Well
Unknown	TA - Temp. Abandoned
ABANDONED	TW - Test Well
ACTIVE	WDW - Water Disposal
COMBINED	WW - Water Injection Well
INACTIVE	WSW - Water Supply Well
STORAGE	
TERMINATED	
Sections	
Township	



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Gas Well	7. UNIT or CA AGREEMENT NAME: PETERS POINT	
2. NAME OF OPERATOR: BILL BARRETT CORP	8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16	
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202	PHONE NUMBER: 303 312-8164 Ext	9. API NUMBER: 43007500680000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: PETERS POINT	
		COUNTY: CARBON
		STATE: UTAH

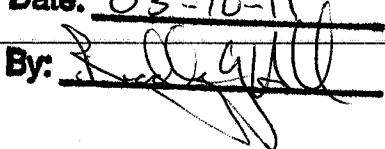
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2011	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is being submitted as notice that BBC would like to add the Mancos formation to its objective formations. The initial objective completed will be the Mancos formation, followed later by the Wasatch/Mesaverde. Prior to commingling the Mancos with the Wasatch/Mesaverde, BBC will file the necessary permission to commingle. The revised proposed TD is 14172'. Revised drilling plans are attached. In addition, because the Mancos is not within the participating area, BBC initially will set 2, low profile, 300 bbl tanks on location to hold the Mancos production from this well. At the time stips are lifted, BBC will then lay another buried line within the existing approved corridor from the well pad to the tie-in point proposed in the APD to pipe to the CTB facility and the 2, low profile tanks would be moved from the well pad to the CTB. Contact Brady Riley at 303-312-8115 w/questions

Approved by the
Utah Division of
Oil, Gas and Mining

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 3/9/2011	Date: 03-10-11 By: 

**Federal Approval of this
Action is Necessary**

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 14-27D-12-16

SESW, 210' FSL & 1385' FWL Sec 27, T12S-R16E (surface)

SESW, 633' FSL, 2036' FWL Sec. 27, T12S-R16E (bottom)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Wasatch	3352'	3312'
North Horn	5428'	5352'
Dark Canyon	6988'	6912'
Price River	7228'	7152'
Blackhawk Marine	9193'	9117'
Mancos	9613'*	9537'*
TD	14,173'	14,097'

PROSPECTIVE PAY: *Mancos is the primary objective. All potentially productive hydrocarbon zones will be isolated with cement in the production casing annulus.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1000'	No pressure control required
1000' – TD	11" 5000# Double Ram Type BOP (Blind/Pipe) 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #14-27D-12-16
Carbon County, Utah

4. **Casing Program**

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	65#			
12 ¼"	Surface	1000'	9 5/8"	36#	J-55	ST&C	New
8 ¾" and 7 7/8"	Surface	14172'	5 ½"	20.0#	P-110	LT&C	New
Note: The 7 7/8" hole size will begin at the point the bit is changed.							

5. **Cementing Program**

14" Conductor Casing	Grout cement
9 5/8" Surface Casing	Lead with approximately 170 sx 35/65 Poz cement + additives mixed at 13.1 ppg (yield = 1.7 ft ³ /sx). Tail with approximately 250 sx premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx) circulated to surface.
5 ½" Production Casing	Lead with approximately 100 Halliburton Premium cement with additives mixed at 15.8 ppg (yield = 1.15 ft ³ /sx). Fill with approximately 700 sx Halliburton Hi-Fill cement with additives at 11.0 ppg (3.84 yield). Tail with approximately 550 sx of Halliburton 50/50 Poz premium cement + additives mixed at 14.3 ppg (yield = 1.47 ft ³ /sk), circulated to ~800'.
Note: Actual volumes to be calculated from caliper log.	

6. **Mud Program**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 10	34 – 48	15-25 cc	Fresh Water
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. **Testing, Logging and Core Programs**

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD every 100ft
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, Image all TD to surface.

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7122 psi* and maximum anticipated surface pressure equals approximately 4109 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD)

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be by pit volume totalizer

10. Drilling Schedule

Location Construction: Completed

Rig Spud: Feb. 15th, 2011

Resume Drilling: Apr 20th, 2011

Duration: 45 days drilling time
60 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.

Well name:
 Operator: **Bill Barrett**
 String type: **Production: Frac**
 Location: **West Tavaputs**

PtPt 14-27D-12-16

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 273 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,550 ft
 Mudline depth: 22 ft

Burst

Max anticipated surface pressure: 10,768 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 13,886 psi

Annular backup: 9.00 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 12,027 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	14172	5.5	20.00	HCP-110	LT&C	14172	14172	4.653	139759
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7362	11100	1.508	10918	12630	1.16	241	548	2.28 J

Prepared by: Doug Sproul
 Bill Barrett

Phone: 303.312.8174

Date: March 9, 2011
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14172 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	PtPt 14-27D-12-16
Operator:	Bill Barrett
String type:	Surface
Location:	West Tavaputs

Design parameters:
Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft
Minimum Drift: 8.900 in
Cement top: Surface
Mudline depth: 22 ft

Burst

Max anticipated surface pressure: 408 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 627 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 859 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,622 ft
Next mud weight: 10.000 ppg
Next setting BHP: 7,076 psi
Fracture mud wt: 12.080 ppg
Fracture depth: 1,000 ft
Injection pressure 628 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.765	11722
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.095	627	3520	5.61	31	423	13.68 J

Prepared by: Doug Sproul
Bill Barrett

Phone: 303.312.8174

Date: March 9, 2011
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



Bill Barrett Corporation

Bill Barrett Corp.

Carbon County, UT [NAD27]

Peter's Point SW 27 Pad

Peter's Point UF 14-27D-12-16

Wellbore #1

Plan: plan1 04mar11 smw

Standard Planning Report

04 March, 2011

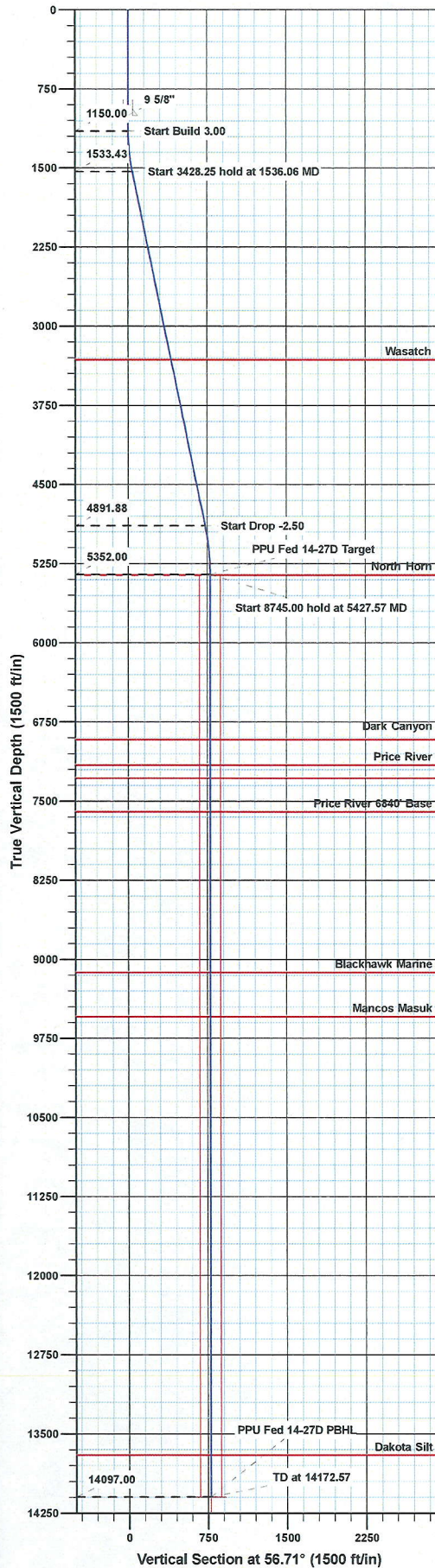


WELL DETAILS: Peter's Point UF 14-27D-12-16

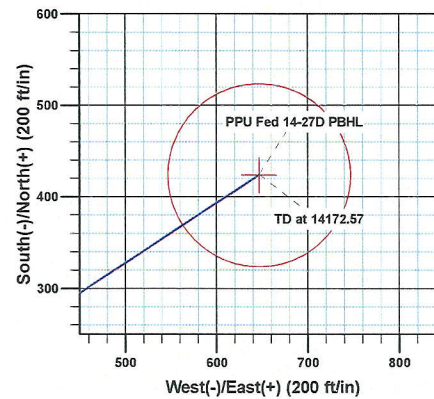
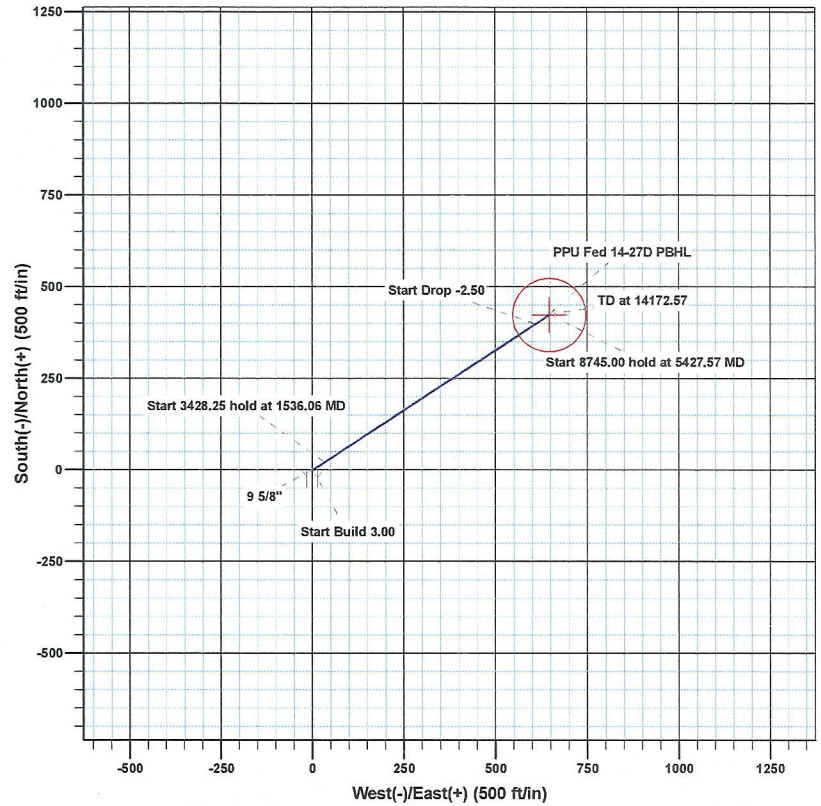
US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 7227.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	514727.79	2389682.24	39° 44' 17.72 N	110° 6' 51.14 W



Vertical Section at 56.71° (1500 ft/in)



Azimuths to True North
Magnetic North: 11.30°

Magnetic Field
Strength: 52146.6snT
Dip Angle: 65.55°
Date: 03/04/2011
Model: IGRF200510

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1150.00	0.000	0.00	1150.00	0.00	0.00	0.00	0.00	0.00	
1536.06	11.582	56.71	1533.43	21.34	32.50	3.00	56.71	38.89	
4964.30	11.582	56.71	4891.88	399.13	607.83	0.00	0.00	727.16	
5427.57	0.000	0.00	5352.00	424.74	646.84	2.50	180.00	773.82	PPU Fed 14-27D Target
14172.57	0.000	0.00	14097.00	424.74	646.84	0.00	0.00	773.82	PPU Fed 14-27D PBHL



Bill Barrett Corporation





Sharewell
Planning Report



Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: plan1 04mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Peter's Point SW 27 Pad				
Site Position:		Northing:	514,727.80 usft	Latitude:	39° 44' 17.72 N
From:	Lat/Long	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.89 °

Well	Peter's Point UF 14-27D-12-16					
Well Position	+N/-S	0.00 ft	Northing:	514,727.79 usft	Latitude:	39° 44' 17.72 N
	+E/-W	0.00 ft	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	7,227.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/04/11	11.30	65.55	52,147

Design	plan1 04mar11 smw			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	56.71

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,536.06	11.582	56.71	1,533.43	21.34	32.50	3.00	3.00	0.00	56.71	
4,964.30	11.582	56.71	4,891.88	399.13	607.83	0.00	0.00	0.00	0.00	
5,427.57	0.000	0.00	5,352.00	424.74	646.84	2.50	-2.50	0.00	180.00	PPU Fed 14-27D Tar
14,172.57	0.000	0.00	14,097.00	424.74	646.84	0.00	0.00	0.00	0.00	PPU Fed 14-27D PB



Sharewell
Planning Report



Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: plan1 04mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,150.00	0.000	0.00	1,150.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 3.00									
1,200.00	1.500	56.71	1,199.99	0.36	0.55	0.65	3.00	3.00	0.00
1,300.00	4.500	56.71	1,299.85	3.23	4.92	5.89	3.00	3.00	0.00
1,400.00	7.500	56.71	1,399.29	8.97	13.66	16.34	3.00	3.00	0.00
1,500.00	10.500	56.71	1,498.04	17.55	26.73	31.98	3.00	3.00	0.00
1,536.06	11.582	56.71	1,533.43	21.34	32.50	38.89	3.00	3.00	0.00
Start 3428.25 hold at 1536.06 MD									
1,600.00	11.582	56.71	1,596.07	28.39	43.24	51.72	0.00	0.00	0.00
1,700.00	11.582	56.71	1,694.04	39.41	60.02	71.80	0.00	0.00	0.00
1,800.00	11.582	56.71	1,792.00	50.43	76.80	91.88	0.00	0.00	0.00
1,900.00	11.582	56.71	1,889.97	61.45	93.58	111.95	0.00	0.00	0.00
2,000.00	11.582	56.71	1,987.93	72.47	110.36	132.03	0.00	0.00	0.00
2,100.00	11.582	56.71	2,085.89	83.49	127.14	152.11	0.00	0.00	0.00
2,200.00	11.582	56.71	2,183.86	94.51	143.93	172.18	0.00	0.00	0.00
2,300.00	11.582	56.71	2,281.82	105.53	160.71	192.26	0.00	0.00	0.00
2,400.00	11.582	56.71	2,379.79	116.55	177.49	212.34	0.00	0.00	0.00
2,500.00	11.582	56.71	2,477.75	127.57	194.27	232.41	0.00	0.00	0.00
2,600.00	11.582	56.71	2,575.71	138.59	211.05	252.49	0.00	0.00	0.00
2,700.00	11.582	56.71	2,673.68	149.61	227.84	272.57	0.00	0.00	0.00
2,800.00	11.582	56.71	2,771.64	160.63	244.62	292.64	0.00	0.00	0.00
2,900.00	11.582	56.71	2,869.61	171.65	261.40	312.72	0.00	0.00	0.00
3,000.00	11.582	56.71	2,967.57	182.67	278.18	332.80	0.00	0.00	0.00
3,100.00	11.582	56.71	3,065.53	193.69	294.96	352.87	0.00	0.00	0.00
3,200.00	11.582	56.71	3,163.50	204.71	311.75	372.95	0.00	0.00	0.00
3,300.00	11.582	56.71	3,261.46	215.73	328.53	393.03	0.00	0.00	0.00
3,351.59	11.582	56.71	3,312.00	221.41	337.19	403.38	0.00	0.00	0.00
Wasatch									
3,400.00	11.582	56.71	3,359.43	226.75	345.31	413.10	0.00	0.00	0.00
3,500.00	11.582	56.71	3,457.39	237.77	362.09	433.18	0.00	0.00	0.00
3,600.00	11.582	56.71	3,555.35	248.79	378.87	453.26	0.00	0.00	0.00
3,700.00	11.582	56.71	3,653.32	259.81	395.66	473.33	0.00	0.00	0.00
3,800.00	11.582	56.71	3,751.28	270.83	412.44	493.41	0.00	0.00	0.00
3,900.00	11.582	56.71	3,849.24	281.85	429.22	513.49	0.00	0.00	0.00
4,000.00	11.582	56.71	3,947.21	292.87	446.00	533.56	0.00	0.00	0.00
4,100.00	11.582	56.71	4,045.17	303.89	462.78	553.64	0.00	0.00	0.00
4,200.00	11.582	56.71	4,143.14	314.91	479.57	573.71	0.00	0.00	0.00
4,300.00	11.582	56.71	4,241.10	325.93	496.35	593.79	0.00	0.00	0.00
4,400.00	11.582	56.71	4,339.06	336.95	513.13	613.87	0.00	0.00	0.00
4,500.00	11.582	56.71	4,437.03	347.97	529.91	633.94	0.00	0.00	0.00
4,600.00	11.582	56.71	4,534.99	358.99	546.69	654.02	0.00	0.00	0.00
4,700.00	11.582	56.71	4,632.96	370.01	563.47	674.10	0.00	0.00	0.00
4,800.00	11.582	56.71	4,730.92	381.03	580.26	694.17	0.00	0.00	0.00
4,900.00	11.582	56.71	4,828.88	392.05	597.04	714.25	0.00	0.00	0.00
4,964.30	11.582	56.71	4,891.88	399.13	607.83	727.16	0.00	0.00	0.00
Start Drop -2.50									
5,000.00	10.689	56.71	4,926.90	402.92	613.59	734.05	2.50	-2.50	0.00
5,100.00	8.189	56.71	5,025.54	411.92	627.30	750.45	2.50	-2.50	0.00
5,200.00	5.689	56.71	5,124.80	418.55	637.40	762.53	2.50	-2.50	0.00
5,300.00	3.189	56.71	5,224.49	422.80	643.87	770.27	2.50	-2.50	0.00
5,400.00	0.689	56.71	5,324.43	424.65	646.70	773.66	2.50	-2.50	0.00
5,427.57	0.000	0.00	5,352.00	424.74	646.84	773.82	2.50	-2.50	0.00
Start 8745.00 hold at 5427.57 MD - North Horn - PPU Fed 14-27D Target									



Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: plan1 04mar11 smw

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well Peter's Point UF 14-27D-12-16
GL @ 7227.00ft
GL @ 7227.00ft
True
Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,500.00	0.000	0.00	5,424.43	424.74	646.84	773.82	0.00	0.00	0.00
5,600.00	0.000	0.00	5,524.43	424.74	646.84	773.82	0.00	0.00	0.00
5,700.00	0.000	0.00	5,624.43	424.74	646.84	773.82	0.00	0.00	0.00
5,800.00	0.000	0.00	5,724.43	424.74	646.84	773.82	0.00	0.00	0.00
5,900.00	0.000	0.00	5,824.43	424.74	646.84	773.82	0.00	0.00	0.00
6,000.00	0.000	0.00	5,924.43	424.74	646.84	773.82	0.00	0.00	0.00
6,100.00	0.000	0.00	6,024.43	424.74	646.84	773.82	0.00	0.00	0.00
6,200.00	0.000	0.00	6,124.43	424.74	646.84	773.82	0.00	0.00	0.00
6,300.00	0.000	0.00	6,224.43	424.74	646.84	773.82	0.00	0.00	0.00
6,400.00	0.000	0.00	6,324.43	424.74	646.84	773.82	0.00	0.00	0.00
6,500.00	0.000	0.00	6,424.43	424.74	646.84	773.82	0.00	0.00	0.00
6,600.00	0.000	0.00	6,524.43	424.74	646.84	773.82	0.00	0.00	0.00
6,700.00	0.000	0.00	6,624.43	424.74	646.84	773.82	0.00	0.00	0.00
6,800.00	0.000	0.00	6,724.43	424.74	646.84	773.82	0.00	0.00	0.00
6,900.00	0.000	0.00	6,824.43	424.74	646.84	773.82	0.00	0.00	0.00
6,987.57	0.000	0.00	6,912.00	424.74	646.84	773.82	0.00	0.00	0.00
Dark Canyon									
7,000.00	0.000	0.00	6,924.43	424.74	646.84	773.82	0.00	0.00	0.00
7,100.00	0.000	0.00	7,024.43	424.74	646.84	773.82	0.00	0.00	0.00
7,200.00	0.000	0.00	7,124.43	424.74	646.84	773.82	0.00	0.00	0.00
7,227.57	0.000	0.00	7,152.00	424.74	646.84	773.82	0.00	0.00	0.00
Price River									
7,300.00	0.000	0.00	7,224.43	424.74	646.84	773.82	0.00	0.00	0.00
7,352.57	0.000	0.00	7,277.00	424.74	646.84	773.82	0.00	0.00	0.00
Price River 6840' Sand									
7,400.00	0.000	0.00	7,324.43	424.74	646.84	773.82	0.00	0.00	0.00
7,500.00	0.000	0.00	7,424.43	424.74	646.84	773.82	0.00	0.00	0.00
7,600.00	0.000	0.00	7,524.43	424.74	646.84	773.82	0.00	0.00	0.00
7,672.57	0.000	0.00	7,597.00	424.74	646.84	773.82	0.00	0.00	0.00
Price River 6840' Base									
7,700.00	0.000	0.00	7,624.43	424.74	646.84	773.82	0.00	0.00	0.00
7,800.00	0.000	0.00	7,724.43	424.74	646.84	773.82	0.00	0.00	0.00
7,900.00	0.000	0.00	7,824.43	424.74	646.84	773.82	0.00	0.00	0.00
8,000.00	0.000	0.00	7,924.43	424.74	646.84	773.82	0.00	0.00	0.00
8,100.00	0.000	0.00	8,024.43	424.74	646.84	773.82	0.00	0.00	0.00
8,200.00	0.000	0.00	8,124.43	424.74	646.84	773.82	0.00	0.00	0.00
8,300.00	0.000	0.00	8,224.43	424.74	646.84	773.82	0.00	0.00	0.00
8,400.00	0.000	0.00	8,324.43	424.74	646.84	773.82	0.00	0.00	0.00
8,500.00	0.000	0.00	8,424.43	424.74	646.84	773.82	0.00	0.00	0.00
8,600.00	0.000	0.00	8,524.43	424.74	646.84	773.82	0.00	0.00	0.00
8,700.00	0.000	0.00	8,624.43	424.74	646.84	773.82	0.00	0.00	0.00
8,800.00	0.000	0.00	8,724.43	424.74	646.84	773.82	0.00	0.00	0.00
8,900.00	0.000	0.00	8,824.43	424.74	646.84	773.82	0.00	0.00	0.00
9,000.00	0.000	0.00	8,924.43	424.74	646.84	773.82	0.00	0.00	0.00
9,100.00	0.000	0.00	9,024.43	424.74	646.84	773.82	0.00	0.00	0.00
9,192.57	0.000	0.00	9,117.00	424.74	646.84	773.82	0.00	0.00	0.00
Blackhawk Marine									
9,200.00	0.000	0.00	9,124.43	424.74	646.84	773.82	0.00	0.00	0.00
9,300.00	0.000	0.00	9,224.43	424.74	646.84	773.82	0.00	0.00	0.00
9,400.00	0.000	0.00	9,324.43	424.74	646.84	773.82	0.00	0.00	0.00
9,500.00	0.000	0.00	9,424.43	424.74	646.84	773.82	0.00	0.00	0.00
9,600.00	0.000	0.00	9,524.43	424.74	646.84	773.82	0.00	0.00	0.00
9,612.57	0.000	0.00	9,537.00	424.74	646.84	773.82	0.00	0.00	0.00



Sharewell
Planning Report



Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: plan1 04mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
Mancos Masuk									
9,700.00	0.000	0.00	9,624.43	424.74	646.84	773.82	0.00	0.00	0.00
9,800.00	0.000	0.00	9,724.43	424.74	646.84	773.82	0.00	0.00	0.00
9,900.00	0.000	0.00	9,824.43	424.74	646.84	773.82	0.00	0.00	0.00
10,000.00	0.000	0.00	9,924.43	424.74	646.84	773.82	0.00	0.00	0.00
10,100.00	0.000	0.00	10,024.43	424.74	646.84	773.82	0.00	0.00	0.00
10,200.00	0.000	0.00	10,124.43	424.74	646.84	773.82	0.00	0.00	0.00
10,300.00	0.000	0.00	10,224.43	424.74	646.84	773.82	0.00	0.00	0.00
10,400.00	0.000	0.00	10,324.43	424.74	646.84	773.82	0.00	0.00	0.00
10,500.00	0.000	0.00	10,424.43	424.74	646.84	773.82	0.00	0.00	0.00
10,600.00	0.000	0.00	10,524.43	424.74	646.84	773.82	0.00	0.00	0.00
10,700.00	0.000	0.00	10,624.43	424.74	646.84	773.82	0.00	0.00	0.00
10,800.00	0.000	0.00	10,724.43	424.74	646.84	773.82	0.00	0.00	0.00
10,900.00	0.000	0.00	10,824.43	424.74	646.84	773.82	0.00	0.00	0.00
11,000.00	0.000	0.00	10,924.43	424.74	646.84	773.82	0.00	0.00	0.00
11,100.00	0.000	0.00	11,024.43	424.74	646.84	773.82	0.00	0.00	0.00
11,200.00	0.000	0.00	11,124.43	424.74	646.84	773.82	0.00	0.00	0.00
11,300.00	0.000	0.00	11,224.43	424.74	646.84	773.82	0.00	0.00	0.00
11,400.00	0.000	0.00	11,324.43	424.74	646.84	773.82	0.00	0.00	0.00
11,500.00	0.000	0.00	11,424.43	424.74	646.84	773.82	0.00	0.00	0.00
11,600.00	0.000	0.00	11,524.43	424.74	646.84	773.82	0.00	0.00	0.00
11,700.00	0.000	0.00	11,624.43	424.74	646.84	773.82	0.00	0.00	0.00
11,800.00	0.000	0.00	11,724.43	424.74	646.84	773.82	0.00	0.00	0.00
11,900.00	0.000	0.00	11,824.43	424.74	646.84	773.82	0.00	0.00	0.00
12,000.00	0.000	0.00	11,924.43	424.74	646.84	773.82	0.00	0.00	0.00
12,100.00	0.000	0.00	12,024.43	424.74	646.84	773.82	0.00	0.00	0.00
12,200.00	0.000	0.00	12,124.43	424.74	646.84	773.82	0.00	0.00	0.00
12,300.00	0.000	0.00	12,224.43	424.74	646.84	773.82	0.00	0.00	0.00
12,400.00	0.000	0.00	12,324.43	424.74	646.84	773.82	0.00	0.00	0.00
12,500.00	0.000	0.00	12,424.43	424.74	646.84	773.82	0.00	0.00	0.00
12,600.00	0.000	0.00	12,524.43	424.74	646.84	773.82	0.00	0.00	0.00
12,700.00	0.000	0.00	12,624.43	424.74	646.84	773.82	0.00	0.00	0.00
12,800.00	0.000	0.00	12,724.43	424.74	646.84	773.82	0.00	0.00	0.00
12,900.00	0.000	0.00	12,824.43	424.74	646.84	773.82	0.00	0.00	0.00
13,000.00	0.000	0.00	12,924.43	424.74	646.84	773.82	0.00	0.00	0.00
13,100.00	0.000	0.00	13,024.43	424.74	646.84	773.82	0.00	0.00	0.00
13,200.00	0.000	0.00	13,124.43	424.74	646.84	773.82	0.00	0.00	0.00
13,300.00	0.000	0.00	13,224.43	424.74	646.84	773.82	0.00	0.00	0.00
13,400.00	0.000	0.00	13,324.43	424.74	646.84	773.82	0.00	0.00	0.00
13,500.00	0.000	0.00	13,424.43	424.74	646.84	773.82	0.00	0.00	0.00
13,600.00	0.000	0.00	13,524.43	424.74	646.84	773.82	0.00	0.00	0.00
13,700.00	0.000	0.00	13,624.43	424.74	646.84	773.82	0.00	0.00	0.00
13,772.57	0.000	0.00	13,697.00	424.74	646.84	773.82	0.00	0.00	0.00
Dakota Silt									
13,800.00	0.000	0.00	13,724.43	424.74	646.84	773.82	0.00	0.00	0.00
13,900.00	0.000	0.00	13,824.43	424.74	646.84	773.82	0.00	0.00	0.00
14,000.00	0.000	0.00	13,924.43	424.74	646.84	773.82	0.00	0.00	0.00
14,100.00	0.000	0.00	14,024.43	424.74	646.84	773.82	0.00	0.00	0.00
14,172.57	0.000	0.00	14,097.00	424.74	646.84	773.82	0.00	0.00	0.00
TD at 14172.57 - PPU Fed 14-27D PBHL									

Database: Compass VM
Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: plan1 04mar11 smw

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PPU Fed 14-27D Target - plan hits target center - Circle (radius 100.00)	0.000	0.00	5,352.00	424.74	646.84	515,162.46	2,390,322.36	39° 44' 21.92 N	110° 6' 42.86 W
PPU Fed 14-27D PBHL - plan hits target center - Point	0.000	0.00	14,097.00	424.74	646.84	515,162.46	2,390,322.36	39° 44' 21.92 N	110° 6' 42.86 W

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)
1,000.00	1,000.00	9 5/8"	0.80	1.02

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,351.59	3,312.00	Wasatch		0.00	
5,427.57	5,352.00	North Horn		0.00	
6,987.57	6,912.00	Dark Canyon		0.00	
7,227.57	7,152.00	Price River		0.00	
7,352.57	7,277.00	Price River 6840' Sand		0.00	
7,672.57	7,597.00	Price River 6840' Base		0.00	
9,192.57	9,117.00	Blackhawk Marine		0.00	
9,612.57	9,537.00	Mancos Masuk		0.00	
13,772.57	13,697.00	Dakota Silt		0.00	

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
1,150.00	1,150.00	0.00	0.00	Start Build 3.00
1,536.06	1,533.43	21.34	32.50	Start 3428.25 hold at 1536.06 MD
4,964.30	4,891.88	399.13	607.83	Start Drop -2.50
5,427.57	5,352.00	424.74	646.84	Start 8745.00 hold at 5427.57 MD
14,172.57	14,097.00	424.74	646.84	TD at 14172.57

Well name:
 Operator: **Bill Barrett**
 String type: **Production: Frac**
 Location: **West Tavaputs**

PtPt 14-27D-12-16

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 273 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 1,550 ft
 Mudline depth: 22 ft

Burst

Max anticipated surface pressure: 10,768 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 13,886 psi

Annular backup: 9.00 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 12,027 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	14172	5.5	20.00	HCP-110	LT&C	14172	14172	4.653	139759
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7362	11100	1.508	10916	12630	1.16	241	548	2.28 J

Prepared by: Doug Sproul
 Bill Barrett

Phone: 303.312.8174

Date: March 9, 2011
 Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 14172 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	PtPt 14-27D-12-16
Operator:	Bill Barrett
String type:	Surface
Location:	West Tavaputs

Design parameters:
Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 408 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 627 psi

No backup mud specified.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 859 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 89 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft
Minimum Drift: 8,900 in
Cement top: Surface
Mudline depth: 22 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,622 ft
Next mud weight: 10.000 ppg
Next setting BHP: 7,076 psi
Fracture mud wt: 12.080 ppg
Fracture depth: 1,000 ft
Injection pressure: 628 psi

Run Seq	Segment Length (ft)	Size (In)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (In)	Est. Cost (\$)
1	1000	9.625	36.00	J/K-55	ST&C	1000	1000	8.765	11722

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	493	2020	4.095	627	3520	5.61	31	423	13.68 J

Prepared by: Doug Sproul
Bill Barrett

Phone: 303.312.8174

Date: March 9, 2011
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
PRICE FIELD OFFICE



125 SOUTH 600 WEST PRICE, UT 84501 (435) 636-3600

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Bill Barrett Corporation
Well No: Peters Point Unit Federal 14-27D-12-16
API No: 43-007-50068

Surface Location: SESW-Sec 27-T12S-R16E
Lease No: UTU-08107
Agreement: UTU-63014D

OFFICE NUMBER: (435) 636-3600

OFFICE FAX NUMBER: (435) 636-3657

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Petroleum Eng. Technician)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Petroleum Eng. Technician)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days.

UDOGM

DRILLING PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DRILLING & PRODUCTION COAs

- While drilling the surface hole with air, a float valve shall be run above the bit, per Onshore Order #2 Part III.E Special Drilling Operations.
- Bill Barrett Corporation (BBC) proposed the possibility of using several different grades of production casing (including N-80, I-80, I-100 and P-110). Per subsequent conversations with BBC, BBC stated only P-110 grade production casing will be used for this well. Therefore, use of N-80, I-80 and I-100 casing is not approved for use in this well, however the use of any of these grades may be requested in the future by sundry notice.
- A cement bond log (CBL) shall be run to determine the top of cement behind the production casing, and a field copy sent to the Price Field Office.
- A complete set of angular deviation and directional surveys for this directional well will be submitted to the Price Field Office petroleum engineer within 30 days of completing the well.
- A copy of the approved Application for Permit to Drill (APD) for this well shall be on location at all times once drilling operations have commenced.

VARIANCES GRANTED

- BBC's request for variance to not use de-duster equipment (Onshore Order #2 Part III.E Special Drilling Operations) is granted, unless the air/mist system is not used.
- BBC's request for variance to use an electronic flow meter for gas measurement (Onshore Order #5 Measurement of Gas) is granted as long as it meets or exceeds the requirements of Utah NTL 2007-1 regarding the use of Electronic Flow Computers.
- BBC's request for variance from Onshore Order #5 Part III.C.3 Gas Measurement by Orifice Meter to use a flow conditioner on this well instead of straightening vanes is approved with the following conditions:
 1. Flow conditioners must be installed in accordance with the manufacturer's specifications.
 2. The make, model, and location of flow conditioner must be clearly identified and available to BLM on-site at all times.
 3. This is a provisional approval that is subject to change pending final review and analysis by BLM. If BLM determines that this flow conditioner cannot meet or exceed the minimum standards required by Onshore Order #5, you will be required to retrofit the installation to comply with BLM requirements, or replace the installation with one that complies with AGA Report Number 3, 1985. The time frame for compliance will be specified by the Price Field Office.

STANDARD OPERATING REQUIREMENTS

- The requirements included in Onshore Order #2 Drilling Operations shall be followed.
- The Price Field Office petroleum engineer will be notified 24 hours verbally prior to spudding the well.
- Notify the Price Field Office petroleum engineering technician at least 24 hours in advance of casing cementing operations, BOPE tests and casing pressure or mud weight equivalency tests.
- Should H₂S be encountered in concentrations greater than 100 ppm, the requirements of Onshore Order #6 Hydrogen Sulfide Operations shall be followed.
- Any deviation from the permitted APD's proposed drilling program shall have prior approval from the petroleum engineer. Changes may be requested verbally (to be followed by a written sundry sent to this office), or submitted by written sundry if time warrants.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed. The closing unit controls shall remain unobstructed and readily accessible at all times, and choke manifolds shall be located outside of the rig substructure.
- BOP testing shall be conducted within 24 hours of drilling out from under the surface casing, and weekly thereafter as specified in Onshore Order #2.
- All BOPE components shall be inspected daily, and the inspections recorded in the daily drilling report. Components shall be operated and tested, as required by Onshore Order #2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder, and not by the rig pumps. Test results shall be reported in the driller's log.
- All casing strings below the conductor pipe shall be pressure tested to .22 psi/foot or 1500 psi (whichever is greater), but not to exceed 70% of the internal yield pressure.
- No aggressive/fresh hard-banded drill pipe shall be used in the casing design. The proposed use of non-API standard casing must be approved in advance by the petroleum engineer.
- During drilling operations, daily drilling reports shall be submitted by sundry on a weekly basis to the Price Field Office. Within 30 days of finishing drilling and completion operations, a chronological daily operations history shall be submitted by sundry to this office.
- A copy of all logs run on this well shall be submitted digitally (in PDF or TIFF format) to the Price Field Office.
- The venting or flaring of gas while initially testing the well shall be done in accordance with the requirements specified in Notice to Lessees #4A, and shall not exceed a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. Additional time needed to vent or flare gas during production operations requires prior approval from the Price Field Office.
- Should this well be successfully completed as a producing well, the Price Field Office must be notified within 5 business days following the date the well has first sales.

STANDARD OPERATING REQUIREMENTS (cont.)

- Proposed production operations that involve: 1) the commingling of production from wells located on-lease or off-lease, 2) off-lease measurement, or 3) off-lease storage shall have prior written approval from the Price Field Office.
- Operators shall meet the requirements listed in Onshore Order #4 Measurement of Oil and Onshore Order #5 Measurement of Gas. New oil and gas meters shall be calibrated prior to initial product sales. The operator (or its contractors) is responsible for providing the date and time of the initial meter calibration (and all future meter proving schedules) to the petroleum engineering technician. Copies of all meter calibration reports that are performed shall be submitted to the Price Field Office.
- In accordance with 43 CFR 3162.4-3, this well's production data shall be reported on the "Monthly Report of Operations" starting with the month in which operations commence and continue each month until the well is plugged and abandoned.
- The operator is responsible for submitting the information required in 43 CFR 3162.4-1 Well Records and Reports, including BLM Form 3160-4, Well Completion and Recompletion Report and Log which must be submitted to the Price Field Office within 30 days of completing the well.
- Onshore Order #7 authorizes the disposal of water produced from this well in the reserve pit for a period of 90 days after the date of initial production. A permanent disposal method must be submitted and approved by this office, and in operation prior to the end of this 90-day period.
- The requirements of Onshore Order #3 Site Security shall be implemented, and include (as applicable): 1) all lines entering and leaving hydrocarbon storage tanks shall be effectively sealed and seal records maintained, 2) no by-passes are allowed to be constructed around gas meters, 3) a site facility diagram shall be submitted to the Price Field Office within 60 days following construction of the facilities.
- Additional construction that is proposed, or the proposed alteration of existing facilities (including roads, gathering lines, batteries, etc.), which will result in the disturbance of new ground, requires prior approval of the Price Field Office natural resource specialist.
- This well and its associated facilities shall have identifying signs on location in accordance with 43 CFR 3162.6 requirements.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the Price Field Office natural resource specialist.
- The Price Field Office petroleum engineer shall be notified 24 hours in advance of the plugging of the well (unless the plugging is to take place immediately upon receipt of oral approval), so that a technician may have sufficient time to schedule and witness the plugging operations.
- If operations are to be suspended on a well for more than 30 days, prior approval of the Price Field Office shall be obtained, and notification also given before operations resume.

SURFACE USE CONDITIONS OF APPROVAL

Project Name: BBC Peter's Point Drilling Program One Multiple Well Location

Operator: Bill Barrett Corporation

List of Wells:

Name	Number	Section	TWP/RNG
Peter's Point Unit Federal	14A-27D-12-16	27	12S/16E
Peter's Point Unit Federal	14-27D-12-16		
Peter's Point Unit Federal	12-27D-12-16		
Peter's Point Unit Federal	13-27D-12-16		
Peter's Point Unit Federal	13A-27D-12-16		
Peter's Point Unit Federal	3A-34D-12-16		
Peter's Point Unit Federal	4A-34D-12-16		

I To be followed as Conditions of Approval:

The following attachments from the Record of Decision West Tavaputs Plateau Natural Gas Full Field Development Plan:

Attachment 2	Conditions of Approval and Stipulations
Attachment 3	Green River District Reclamation Guidelines
Attachment 4	Programmatic Agreement
Attachment 5	Special Protection Measures for Wildlife
Attachment 6	Agency Wildlife Mitigation Plan
Attachment 7	Long-Term Monitoring Plan for Water Resources
Attachment 8	Mitigation Compliance and Monitoring Plan

II Site Specific Conditions of Approval

1. A pre-construction field meeting may be conducted prior to beginning any dirt work approved under this APD. The operator shall contact the BLM Authorized Officer Don Stephens @ 435-636-3608 at least 48-hours prior to beginning operations so that the meeting can be scheduled. The operator is responsible for having all contractors present (dirt contractors, drilling contractor, pipeline contractor, project oversight personnel, etc.) including the overall field operations superintendent, and for providing all contractors copies of the approved APD(s), project map and BLM Conditions of Approval pertinent to the work that each will be doing.
2. A Paleontologist permitted by BLM will monitor construction activity during surface disturbing activities described in the APD. If paleontologic resources are uncovered during construction activities, the operator shall immediately suspend all operations that will further disturb such resources, and immediately notify the Authorized Officer (AO). The AO will arrange for a determination of significance and, if necessary, recommend a recovery or avoidance plan. Contact the Price Field Office paleontological lead (Michael Leschin @ 435-636-3619) prior to start of surface disturbing activities.

3. The cuttings trench shall be lined.
4. The cuttings shall not be removed from the location without prior approval of the Authorized Officer.
5. The operator shall follow the attached Upper Colorado River Recovery Program guidance.
6. The operator shall on an annual basis report to the BLM the acre feet of water used for the project with a total for each type of source. This report shall contain the information found under monitoring on page 53 of attachment 9 (Biological Opinion) of the WTP ROD and shall be reported to BLM by September 15, of each year.
7. When water is pumped directly from Nine Mile Creek or perennial drainages, the following measures shall be applied to reduce or eliminate direct impacts to habitat for the Colorado River fish species. Where directed by the BLM, the operator will construct erosion control devices (e.g., riprap, bales, and heavy vegetation) at culvert outlets. All construction activities shall be performed to retain natural water flows.
8. Contact Don Stephens, Natural Resource Specialist, (435) 636-3608, Bureau of Land Management, Price Field Office, if there are any questions concerning these surface use COAs.

III Standard Conditions of Approval

A. General

1. If any cultural values [sites, artifacts, human remains] are observed during operation of this lease/permit/right-of-way, they will be left intact and the Price Field Manager notified. The authorized officer will conduct an evaluation of the cultural values to establish appropriate mitigation, salvage or treatment. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized BLM officer (AO).

B. Construction

1. Remove all available topsoil from constructed well locations including areas of cut and fill, and stockpile at the site. Topsoil will also be salvaged for use in reclamation on all other areas of surface disturbance (roads, pipelines, etc.). Clearly segregate topsoil from excess spoil material.
2. During construction, emissions of particulate matter from well pad and road construction would be minimized by application of water or other non-saline dust suppressants with at least 50 percent control efficiency. Dust inhibitors (surfacing materials, non-saline dust suppressants, and water) will be used as necessary on unpaved roads that present a fugitive dust problem. The use of chemical dust suppressants on public surface will require prior approval from the BLM Authorized Officer.
3. The operator shall submit a Sundry Notice (Form 3160-5) to BLM for approval prior to construction of any new surface disturbing activities that are not specifically addressed in the approved APD.

C. Operations/Maintenance

1. In accordance with OSHA requirements, a file will be maintained onsite containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds and/or substances which are used in the course of construction, drilling, completion and production operations.

D. Dry Hole/Reclamation

1. Phased reclamation plans will be submitted to BLM for approval prior to individual POD facility abandonment via a Notice of Intent (NOI) Sundry Notice.
2. BLM will not release the performance bond until all disturbed areas associated with the APD/POD have been successfully revegetated (evaluation will be made after the second complete growing season) and has met all other reclamation goals of the surface owner and surface management agency.
3. A Notice of Intent to Abandon and a Subsequent Report of Abandonment must be submitted for abandonment approval.
4. For performance bond release approval, a Final Abandonment Notice (with a surface owner release letter on split-estate) must be submitted prior to a final abandonment evaluation by BLM.

E. Producing Well

1. An interim reclamation plan shall be submitted to BLM within 90 days of APD approval.
2. Upgrade and maintain access roads and drainage control (e.g., culverts, drainage dips, ditching, crowning, surfacing, etc.) as necessary and as directed by the BLM Authorized Officer to prevent soil erosion and accommodate safe, environmentally-sound access.
3. Prior to construction of production facilities not specifically addressed in the APD, the operator shall submit a Sundry Notice to the BLM Authorized Officer for approval.

F. Roads and Pipelines

1. Roads constructed on BLM lands shall be constructed to allow for drainage and erosion control. The operator is responsible for maintenance of all roads authorized through the lease or right-of-way. Construction and maintenance shall comply with Class III Road Standards with a 16-ft wide travel surface as described in BLM Manual Section 9113, and the BLM Gold Book standards, except as modified by BLM. Maintenance may include but is not limited to grading, applying gravel, snow removal, ditch cleaning, and headcut restoration/prevention.
2. The operator may be required to provide an inspector under the direction of a registered professional engineer (PE) at all times during road construction. A PE shall certify (statement with PE stamp) that the road was constructed to the required Bureau of Land Management (BLM) road standards.
3. Erosion-control structures such as water bars, diversion channels, and terraces will be constructed to divert water and reduce soil erosion on the disturbed area. Road ditch turnouts shall be equipped with energy dissipaters as needed to avoid erosion. Where roads interrupt overland sheet-flow and convert this runoff to channel flow, ditch turnouts shall be designed to reconvert channel flow to sheet flow. As necessary cut banks, road drainages, and road crossings shall be armored or otherwise engineered to prevent headcutting.

Upper Colorado River Recovery Program

In addition, the applicant has agreed to have the Upper Colorado River Recovery Program (Recovery Program) serve as a conservation measure within the proposed action. The following paragraphs further clarify the Recovery Program's role.

In determining if sufficient progress has been achieved under the Recovery Program, we consider--a) actions which result in a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction; b) status of fish populations; c) adequacy of flows; and, d) magnitude of the Project impact. In addition, we consider support activities (funding, research, information, and education, etc.) of the Recovery Program if they help achieve a measurable population response, a measurable improvement in habitat for the fishes, legal protection of flows needed for recovery, or a reduction in the threat of immediate extinction. We evaluate progress separately for the Colorado River and Green River Subbasins; however, it gives due consideration to progress throughout the Upper Basin in evaluating progress toward recovery.

Depletion impacts can be offset by--a) the water Project proponent's one-time contribution to the Recovery Program in the amount of \$18.99 per acre-foot of the Project's average annual depletion; b) appropriate legal protection of instream flows pursuant to State law; and, c) accomplishment of activities necessary to recover the endangered fishes as specified under the RIPRAP. We believe it is essential that protection of instream flows proceed expeditiously, before significant additional water depletions occur. As the project's peak annual new depletion of 289.78 acre-feet is below the current sufficient progress threshold of 4,500 acre-feet, Recovery Program activities will serve as the conservation measures to minimize adverse affects to the Colorado pikeminnow, razorback sucker, humpback chub, and bonytail and destruction or adverse modification of critical habitat caused by the project's new depletion.

With respect to (a) above (i.e., depletion charge), the applicant will make a one-time payment which has been calculated by multiplying the Project's peak annual depletion (289.78 acre-feet) by the depletion charge in effect at the time payment is made. For Fiscal Year 2010 (October 1, 2009, to September 30, 2010), the depletion charge is \$18.99 per acre-foot for the average annual depletion which equals a total payment of **\$5,502** for this Project. A minimum of 10% of the total payment will be provided to the Service's designated agent, the National Fish and Wildlife Foundation (Foundation), at the time of issuance of the Federal approvals from the BLM, with the rest to be paid when construction commences. Fifty percent of the funds will be used for acquisition of water rights to meet the instream flow needs of the endangered fishes (unless otherwise recommended by the Implementation Committee); the balance will be used to support other recovery activities for the Colorado River endangered fishes. All payments should be made to the National Fish and Wildlife Foundation.

National Fish and Wildlife Foundation
1133 15th Street, NW
Suite 1100
Washington, DC 20005

Each payment is to be accompanied by a cover letter that identifies the Project and biological opinion that requires the payment, the amount of payment enclosed, check number, and any special conditions identified in the biological opinion relative to disbursement or use of the funds (there are none in this instance). A copy of the cover letter and of the check is to be sent directly to the Service field office that issued the biological opinion. The cover letter shall identify the name and address of the payor, the name and address of the Federal Agency responsible for authorizing the Project, and the address of the Service office issuing the biological opinion. This information will be used by the Foundation to notify the payor, the lead Federal Agency, and the Service that payment has been received. The Foundation is to send notices of receipt to these entities within 5 working days of its receipt of payment.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No March Monthly Drilling Activity to report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/5/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/25/2011	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 BBC is submitting this sundry with attached revisions to the drilling and cementing program for this wells' approved completion of the Mancos formation given on 3/23/2011 by the BLM. These changes are based upon a previous wells' failed attempt to complete the Mancos formation. This wells' surface casing is scheduled to commence on 4/25/2011. Please contact Doug Sproul at 303-312-8174 with questions.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04/25/2011
By:

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 4/21/2011	

DRILLING PROGRAM

BILL BARRETT CORPORATION

Peter's Point Unit Federal 14-27D-12-16

SESW, 210' FSL & 1385' FWL Sec 27, T12S-R16E (surface)

SESW, 633' FSL, 2036' FWL Sec. 27, T12S-R16E (bottom)

Carbon County, Utah

1 – 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth – MD</u>	<u>Depth – TVD</u>
Wasatch	3321'	3312'
North Horn	5370'	5352'
Dark Canyon	6937'	6912'
Price River	7179'	7152'
Blackhawk Marine	9153'	9117'
Mancos Masuk	9574'*	9537'*
Dakota Silt	13,734'	13,697'
TD	14,143'	14,097'

PROSPECTIVE PAY: *Mancos is the primary objective. All potentially productive hydrocarbon zones will be isolated with cement in the production casing annulus.

3. BOP and Pressure Containment Data

<u>Depth Intervals</u>	<u>BOP Equipment</u>
0 – 1042'	No pressure control required
1042' – TD	11" 5000# Double Ram Type BOP (Blind/Pipe) 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

Bill Barrett Corporation
 Drilling Program
 Peter's Point Unit Federal #14-27D-12-16
 Carbon County, Utah

4. Casing Program

<u>Hole Size</u>	<u>Setting Depth</u>		<u>Casing Size</u>	<u>Casing Weight</u>	<u>Casing Grade</u>	<u>Thread</u>	<u>Condition</u>
	<u>From</u>	<u>To</u>					
24"	Surface	40'	14"	65#			
12 1/4"	Surface	1000'	9 5/8"	36#	J-55	ST&C	New
8 3/4"	1042	TD'	5 1/2"	20.0#	HCP-110	LT&C	New
8 3/4"	1042	TBD	7"	29#	HCP-110	LT&C	New
8 3/4"	1042	TD	4 1/2"	11.6#	HCP-110	LT&C	New
Note: Primary production string is 5 1/2", BBC may elect to run either 7" and/or 4 1/2" in lieu of 5 1/2" as a contingency plan if drilling conditions warrant.							

5. Cementing Program

14" Conductor Casing	Grout cement
9 5/8" Surface Casing	See Attached
5 1/2" Production Casing	See Attached
7" Alt. Intermediate Casing/ Alternate Production	See Attached
4 1/2" Alternate Production Casing	See Attached
Note: Actual volumes to be calculated from caliper log.	

6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 1000'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
1000' – TD	8.6 – 10	34 – 48	15-25 cc	Fresh Water
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD every 100ft
Logging	DIL-GR-SP, FDC-CNL-GR-CAL-Pe-Microlog, Sonic-GR, Image all TD to surface.

Bill Barrett Corporation
Drilling Program
Peter's Point Unit Federal #14-27D-12-16
Carbon County, Utah

8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 7354 psi* and maximum anticipated surface pressure equals approximately 4243 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD_{TVD} = A (bottom hole pressure)

**Maximum surface pressure = A – (0.22 x TD_{TVD})

9. Auxiliary Equipment

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
- b) Inside BOP or stab-in valve (available on rig floor)
- c) Safety valve(s) and subs to fit all string connections in use
- d) Mud monitoring will be by pit volume totalizer

10. Drilling Schedule

Location Construction: Completed

Rig Spud: Feb. 15th, 2011

Resume Drilling: Apr 26th, 2011

Duration: 45 days drilling time
60 days completion time

Other -Onshore Variances Requested

Use of EFM and Flow Conditioner (Onshore Order No. 5)

Use of an electronic flow meter (EFM) for gas measurement purposes is requested with this application.

Use of a flow conditioner is also being requested (versus straightening vanes). Flow conditioners have been proven to be as or more effective than straightening vanes in conditioning gas for measurement. In addition to their superior conditioning properties, they take up less space (shorter meter runs/smaller footprint), and are less prone to corrosion and dislodging (greater reliability). In the past BBC has experienced straightening vanes becoming dislodged in normal service and compromising their conditioning effectiveness.

Make/Model: CPA 50E

Dimensions: 2" or 3" Flanged conditioners - 16" minimum up to 3 1/2' long x 2" (ID 2.067) OR 24" minimum up to 3 1/2' long x 3" (ID 3.068)

Air Drilling (Onshore Order No. 2)

Air drilling operations will be conducted with the purpose of drilling and setting surface casing with a truck mounted air rig, for all Federal wells located at this pad. Surface casing is approximately 1000'. Bill Barrett Corporation will comply with the following surface air drilling operation requirements:

1. Properly lubricated and maintained diverter system in place of a rotating head. The diverter system forces air and cutting returns to the cuttings pit and is used solely to drill the surface hole. In addition, BBC will use a properly lubricated and maintained rotating head in compliance with OOG No. 2.
2. The Blooie line will discharge at least 100 feet from the wellbore and will be securely anchored.
3. An automatic igniter or continuous pilot light will be installed at the end of the blooie line.
4. Compressors that supply energy to drill the air filled surface hole will be located 100' away from the wellbore and on the opposite side of the blooie line. The compressors will be equipped with 1) emergency kill switch, 2) pressure relief valves 3) spark arresters on the motors.



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point UF 14-27D

5 1/2 Casing

Surface Hole Data:

Total Depth:	1,042'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	216.7	ft ³
Lead Fill:	692'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	200

Production Hole Data:

Total Depth:	14,143'
Top of Cement:	0'
OD of Hole:	8.750"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	2273.3	ft ³
Lead Fill:	9,000'	
Tail Volume:	1299.1	ft ³
Tail Fill:	5,143'	

Cement Data:

Lead Yield:	2.39	ft ³ /sk
Tail Yield:	1.44	ft ³ /sk
% Excess:	20%	

Calculated # of Sacks:

# SK's Lead:	1150
# SK's Tail:	1090

Peter's Point UF 14-27D Proposed Cementing Program

5 1/2" Casing

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (692' - 0') Varicem TM Cement 0.25 lbm/sk Poly-E-Flake	Fluid Weight: 12 lbm/gal Slurry Yield: 1.70 ft ³ /sk Total Mixing Fluid: 14.82 Gal/sk Top of Fluid: 0' Calculated Fill: 692' Volume: 38.60 bbl Proposed Sacks: 260 sks
Tail Cement - (1042' - 692') Halcem TM System 2.0% Calcium Chloride	Fluid Weight: 15.8 lbm/gal Slurry Yield: 1.15 ft ³ /sk Total Mixing Fluid: 4.98 Gal/sk Top of Fluid: 692' Calculated Fill: 350' Volume: 19.52 bbl Proposed Sacks: 200 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (0' - 9000') Halliburton Econocem	Fluid Weight: 12.7 lbm/gal Slurry Yield: 2.39 ft ³ /sk Total Mixing Fluid: 12.63 Gal/sk Top of Fluid: 0' Calculated Fill: 9,000' Volume: 404.87 bbl Proposed Sacks: 1150 sks
Tail Cement - (9000' - 14143') Halliburton Versacem	Fluid Weight: 14.3 lbm/gal Slurry Yield: 1.44 ft ³ /sk Total Mixing Fluid: 6.23 Gal/sk Top of Fluid: 9,000' Calculated Fill: 5,143' Volume: 231.36 bbl Proposed Sacks: 1090 sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point UF 14-27D

7" Casing

Surface Hole Data:

Total Depth:	1,042'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	216.7	ft ³
Lead Fill:	692'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	200

Production Hole Data:

Total Depth:	14,143'
Top of Cement:	0'
OD of Hole:	8.750"
OD of Casing:	7.000"

Calculated Data:

Lead Volume:	1353.0	ft ³
Lead Fill:	9,000'	
Tail Volume:	773.1	ft ³
Tail Fill:	5,143'	

Cement Data:

Lead Yield:	2.39	ft ³ /sk
Tail Yield:	1.44	ft ³ /sk
% Excess:	20%	

Calculated # of Sacks:

# SK's Lead:	680
# SK's Tail:	650

Peter's Point UF 14-27D Proposed Cementing Program

7" Casing

<u>Job Recommendation</u>	<u>Surface Casing</u>
Lead Cement - (692' - 0')	
Varicem TM Cement	Fluid Weight: 12 lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield: 1.70 ft ³ /sk
	Total Mixing Fluid: 14.82 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 692'
	Volume: 38.60 bbl
	Proposed Sacks: 260 sks
Tail Cement - (1042' - 692')	
Halcem TM System	Fluid Weight: 15.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.15 ft ³ /sk
	Total Mixing Fluid: 4.98 Gal/sk
	Top of Fluid: 692'
	Calculated Fill: 350'
	Volume: 19.52 bbl
	Proposed Sacks: 200 sks

<u>Job Recommendation</u>	<u>Production Casing</u>
Lead Cement - (0' - 9000')	
Halliburton Econocem	Fluid Weight: 12.7 lbm/gal
	Slurry Yield: 2.39 ft ³ /sk
	Total Mixing Fluid: 12.63 Gal/sk
	Top of Fluid: 0'
	Calculated Fill: 9,000'
	Volume: 240.95 bbl
	Proposed Sacks: 680 sks
Tail Cement - (9000' - 14143')	
Halliburton Versacem	Fluid Weight: 14.3 lbm/gal
	Slurry Yield: 1.44 ft ³ /sk
	Total Mixing Fluid: 6.23 Gal/sk
	Top of Fluid: 9,000'
	Calculated Fill: 5,143'
	Volume: 137.69 bbl
	Proposed Sacks: 650 sks



Bill Barrett Corporation

NINE MILE CEMENT VOLUMES

Well Name: Peter's Point UF 14-27D

4 1/2" Casing

Surface Hole Data:

Total Depth:	1,042'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	216.7	ft ³
Lead Fill:	692'	
Tail Volume:	109.6	ft ³
Tail Fill:	350'	

Cement Data:

Lead Yield:	1.70	ft ³ /sk
Tail Yield:	1.15	ft ³ /sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	260
# SK's Tail:	200

Production Hole Data:

Total Depth:	14,143'
Top of Cement:	0'
OD of Hole:	8.750"
OD of Casing:	7.000"

Calculated Data:

Lead Volume:	1353.0	ft ³
Lead Fill:	9,000'	
Tail Volume:	773.1	ft ³
Tail Fill:	5,143'	

Cement Data:

Lead Yield:	2.39	ft ³ /sk
Tail Yield:	1.44	ft ³ /sk
% Excess:	20%	

Calculated # of Sacks:

# SK's Lead:	680
# SK's Tail:	650

Peter's Point UF 14-27D Proposed Cementing Program

4 1/2" Casing

<u>Job Recommendation</u>	<u>Surface Casing</u>		
Lead Cement - (692' - 0')			
Varicem TM Cement	Fluid Weight:	12	lbm/gal
0.25 lbm/sk Poly-E-Flake	Slurry Yield:	1.70	ft ³ /sk
	Total Mixing Fluid:	14.82	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	692'	
	Volume:	38.60	bbbl
	Proposed Sacks:	260	sks
Tail Cement - (1042' - 692')			
Halcem TM System	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.15	ft ³ /sk
	Total Mixing Fluid:	4.98	Gal/sk
	Top of Fluid:	692'	
	Calculated Fill:	350'	
	Volume:	19.52	bbbl
	Proposed Sacks:	200	sks

<u>Job Recommendation</u>	<u>Production Casing</u>		
Lead Cement - (0' - 9000')			
Halliburton Econocem	Fluid Weight:	12.7	lbm/gal
	Slurry Yield:	2.39	ft ³ /sk
	Total Mixing Fluid:	12.63	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	9,000'	
	Volume:	240.95	bbbl
	Proposed Sacks:	680	sks
Tail Cement - (9000' - 14143')			
Halliburton Versacem	Fluid Weight:	14.3	lbm/gal
	Slurry Yield:	1.44	ft ³ /sk
	Total Mixing Fluid:	6.23	Gal/sk
	Top of Fluid:	9,000'	
	Calculated Fill:	5,143'	
	Volume:	137.69	bbbl
	Proposed Sacks:	650	sks



Bill Barrett Corp.

Carbon County, UT [NAD27]

Peter's Point SW 27 Pad

Peter's Point UF 14-27D-12-16

Wellbore #1

Plan: plan2 21apr11 smw

Standard Planning Report

21 April, 2011

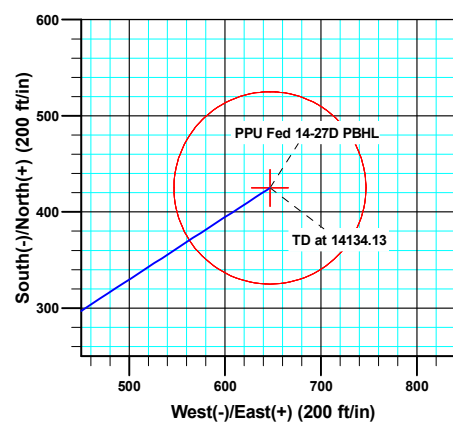
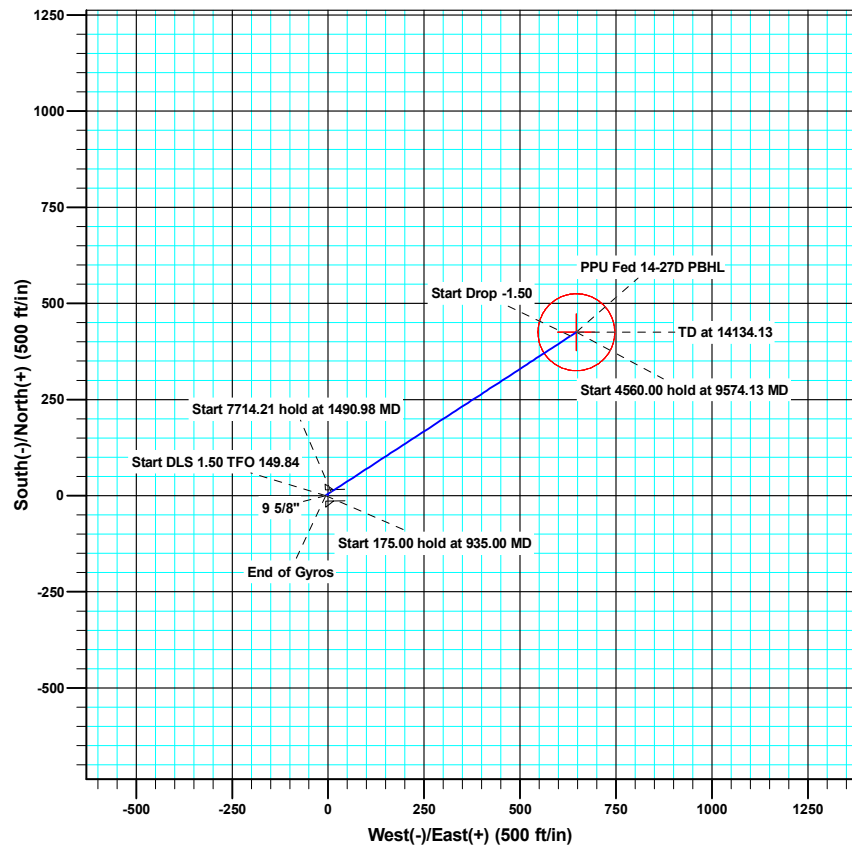
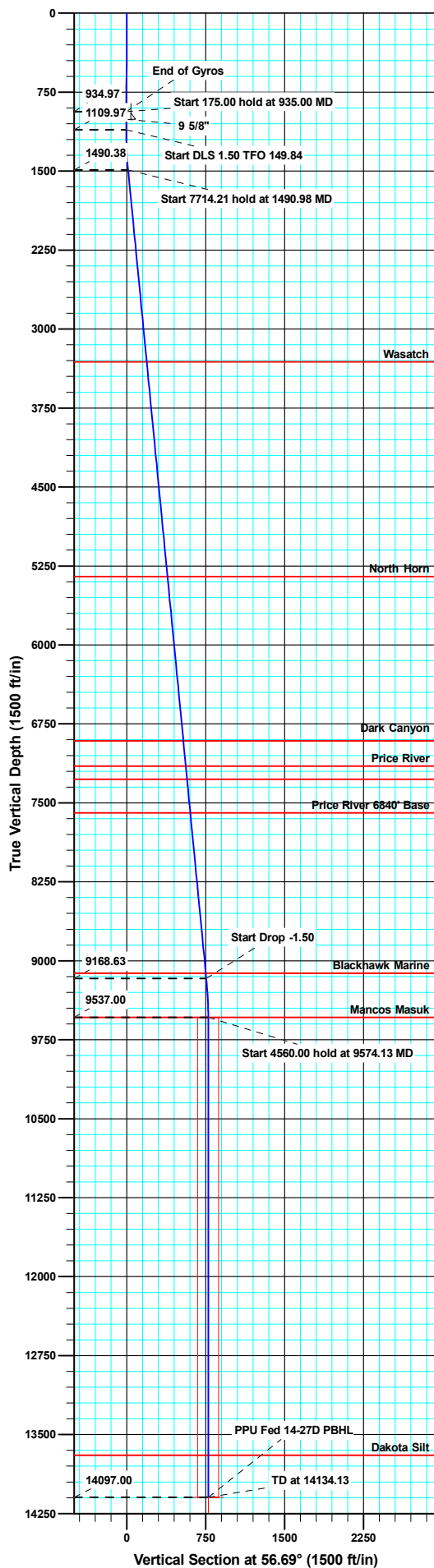


WELL DETAILS: Peter's Point UF 14-27D-12-16

US State Plane 1927 (Exact solution) , Utah Central 4302 , NAD 1927 (NADCON CONUS)

Ground Level: 7227.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	514727.42	2389682.25	39° 44' 17.72 N	110° 6' 51.14 W



Azimuths to True North
Magnetic North: 11.30°

Magnetic Field
Strength: 52146.6snT
Dip Angle: 65.55°
Date: 03/04/2011
Model: IGRF200510

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
935.00	0.210	268.23	934.97	0.02	-5.95	0.00	0.00	-4.96	
1110.00	0.210	268.23	1109.97	0.00	-6.59	0.00	0.00	-5.51	
1490.98	5.534	56.98	1490.38	10.00	8.12	1.50	149.84	12.28	
9205.19	5.534	56.98	9168.63	415.42	631.91	0.00	0.00	756.23	
9574.13	0.000	0.00	9537.00	425.12	646.84	1.50	180.00	774.03	PPU Fed 14-27D Mancos Target
14134.13	0.000	0.00	14097.00	425.12	646.84	0.00	0.00	774.03	PPU Fed 14-27D PBHL



Bill Barrett Corporation

Sharewell
Energy Services, LP

RECEIVED Apr. 21, 2011



Sharewell
Planning Report



Database:	Compass VM	Local Co-ordinate Reference:	Well Peter's Point UF 14-27D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7227.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7227.00ft
Site:	Peter's Point SW 27 Pad	North Reference:	True
Well:	Peter's Point UF 14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan2 21apr11 smw		

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site	Peter's Point SW 27 Pad				
Site Position:		Northing:	514,727.80 usft	Latitude:	39° 44' 17.72 N
From:	Lat/Long	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.89

Well	Peter's Point UF 14-27D-12-16					
Well Position	+N/-S	-0.38 ft	Northing:	514,727.42 usft	Latitude:	39° 44' 17.72 N
	+E/-W	0.00 ft	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	7,227.00 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/04/11	11.30	65.55	52,147

Design	plan2 21apr11 smw			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	935.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	56.69

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
935.00	0.210	268.23	934.97	0.02	-5.95	0.00	0.00	0.00	0.00	
1,110.00	0.210	268.23	1,109.97	0.00	-6.59	0.00	0.00	0.00	0.00	
1,490.98	5.534	56.98	1,490.38	10.00	8.12	1.50	1.40	39.04	149.84	
9,205.19	5.534	56.98	9,168.63	415.42	631.91	0.00	0.00	0.00	0.00	
9,574.13	0.000	0.00	9,537.00	425.12	646.84	1.50	-1.50	0.00	180.00	PPU Fed 14-27D Mar
14,134.13	0.000	0.00	14,097.00	425.12	646.84	0.00	0.00	0.00	0.00	PPU Fed 14-27D PBH



Database:	Compass VM	Local Co-ordinate Reference:	Well Peter's Point UF 14-27D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7227.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7227.00ft
Site:	Peter's Point SW 27 Pad	North Reference:	True
Well:	Peter's Point UF 14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan2 21apr11 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
935.00	0.210	268.23	934.97	0.02	-5.95	-4.96	0.00	0.00	0.00
Start 175.00 hold at 935.00 MD									
1,000.00	0.210	268.23	999.97	0.01	-6.19	-5.16	0.00	0.00	0.00
1,007.80	0.210	268.23	1,007.77	0.01	-6.22	-5.19	0.00	0.00	0.00
9 5/8"									
1,100.00	0.210	268.23	1,099.97	0.00	-6.56	-5.48	0.00	0.00	0.00
1,110.00	0.210	268.23	1,109.97	0.00	-6.59	-5.51	0.00	0.00	0.00
Start DLS 1.50 TFO 149.84									
1,200.00	1.173	52.91	1,199.97	0.55	-6.02	-4.73	1.50	1.07	160.75
1,300.00	2.671	55.81	1,299.91	2.48	-3.28	-1.38	1.50	1.50	2.90
1,400.00	4.170	56.62	1,399.73	5.79	1.68	4.59	1.50	1.50	0.82
1,490.98	5.534	56.98	1,490.38	10.00	8.12	12.28	1.50	1.50	0.39
Start 7714.21 hold at 1490.98 MD									
1,500.00	5.534	56.98	1,499.35	10.47	8.85	13.15	0.00	0.00	0.00
1,600.00	5.534	56.98	1,598.89	15.73	16.94	22.80	0.00	0.00	0.00
1,700.00	5.534	56.98	1,698.42	20.99	25.03	32.44	0.00	0.00	0.00
1,800.00	5.534	56.98	1,797.96	26.24	33.11	42.08	0.00	0.00	0.00
1,900.00	5.534	56.98	1,897.49	31.50	41.20	51.73	0.00	0.00	0.00
2,000.00	5.534	56.98	1,997.02	36.75	49.28	61.37	0.00	0.00	0.00
2,100.00	5.534	56.98	2,096.56	42.01	57.37	71.01	0.00	0.00	0.00
2,200.00	5.534	56.98	2,196.09	47.26	65.46	80.66	0.00	0.00	0.00
2,300.00	5.534	56.98	2,295.63	52.52	73.54	90.30	0.00	0.00	0.00
2,400.00	5.534	56.98	2,395.16	57.77	81.63	99.95	0.00	0.00	0.00
2,500.00	5.534	56.98	2,494.69	63.03	89.72	109.59	0.00	0.00	0.00
2,600.00	5.534	56.98	2,594.23	68.28	97.80	119.23	0.00	0.00	0.00
2,700.00	5.534	56.98	2,693.76	73.54	105.89	128.88	0.00	0.00	0.00
2,800.00	5.534	56.98	2,793.30	78.79	113.97	138.52	0.00	0.00	0.00
2,900.00	5.534	56.98	2,892.83	84.05	122.06	148.17	0.00	0.00	0.00
3,000.00	5.534	56.98	2,992.36	89.31	130.15	157.81	0.00	0.00	0.00
3,100.00	5.534	56.98	3,091.90	94.56	138.23	167.45	0.00	0.00	0.00
3,200.00	5.534	56.98	3,191.43	99.82	146.32	177.10	0.00	0.00	0.00
3,300.00	5.534	56.98	3,290.96	105.07	154.40	186.74	0.00	0.00	0.00
3,321.13	5.534	56.98	3,312.00	106.18	156.11	188.78	0.00	0.00	0.00
Wasatch									
3,400.00	5.534	56.98	3,390.50	110.33	162.49	196.38	0.00	0.00	0.00
3,500.00	5.534	56.98	3,490.03	115.58	170.58	206.03	0.00	0.00	0.00
3,600.00	5.534	56.98	3,589.57	120.84	178.66	215.67	0.00	0.00	0.00
3,700.00	5.534	56.98	3,689.10	126.09	186.75	225.32	0.00	0.00	0.00
3,800.00	5.534	56.98	3,788.63	131.35	194.84	234.96	0.00	0.00	0.00
3,900.00	5.534	56.98	3,888.17	136.60	202.92	244.60	0.00	0.00	0.00
4,000.00	5.534	56.98	3,987.70	141.86	211.01	254.25	0.00	0.00	0.00
4,100.00	5.534	56.98	4,087.24	147.12	219.09	263.89	0.00	0.00	0.00
4,200.00	5.534	56.98	4,186.77	152.37	227.18	273.53	0.00	0.00	0.00
4,300.00	5.534	56.98	4,286.30	157.63	235.27	283.18	0.00	0.00	0.00
4,400.00	5.534	56.98	4,385.84	162.88	243.35	292.82	0.00	0.00	0.00
4,500.00	5.534	56.98	4,485.37	168.14	251.44	302.47	0.00	0.00	0.00
4,600.00	5.534	56.98	4,584.91	173.39	259.52	312.11	0.00	0.00	0.00
4,700.00	5.534	56.98	4,684.44	178.65	267.61	321.75	0.00	0.00	0.00
4,800.00	5.534	56.98	4,783.97	183.90	275.70	331.40	0.00	0.00	0.00
4,900.00	5.534	56.98	4,883.51	189.16	283.78	341.04	0.00	0.00	0.00
5,000.00	5.534	56.98	4,983.04	194.41	291.87	350.69	0.00	0.00	0.00
5,100.00	5.534	56.98	5,082.57	199.67	299.96	360.33	0.00	0.00	0.00
5,200.00	5.534	56.98	5,182.11	204.93	308.04	369.97	0.00	0.00	0.00
5,300.00	5.534	56.98	5,281.64	210.18	316.13	379.62	0.00	0.00	0.00



Sharewell
Planning Report



Database:	Compass VM	Local Co-ordinate Reference:	Well Peter's Point UF 14-27D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7227.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7227.00ft
Site:	Peter's Point SW 27 Pad	North Reference:	True
Well:	Peter's Point UF 14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan2 21apr11 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,370.69	5.534	56.98	5,352.00	213.90	321.84	386.43	0.00	0.00	0.00
North Horn									
5,400.00	5.534	56.98	5,381.18	215.44	324.21	389.26	0.00	0.00	0.00
5,408.07	5.534	56.98	5,389.21	215.86	324.87	390.04	0.00	0.00	0.00
PPU Fed 14-27D Target									
5,500.00	5.534	56.98	5,480.71	220.69	332.30	398.90	0.00	0.00	0.00
5,600.00	5.534	56.98	5,580.24	225.95	340.39	408.55	0.00	0.00	0.00
5,700.00	5.534	56.98	5,679.78	231.20	348.47	418.19	0.00	0.00	0.00
5,800.00	5.534	56.98	5,779.31	236.46	356.56	427.84	0.00	0.00	0.00
5,900.00	5.534	56.98	5,878.85	241.71	364.64	437.48	0.00	0.00	0.00
6,000.00	5.534	56.98	5,978.38	246.97	372.73	447.12	0.00	0.00	0.00
6,100.00	5.534	56.98	6,077.91	252.22	380.82	456.77	0.00	0.00	0.00
6,200.00	5.534	56.98	6,177.45	257.48	388.90	466.41	0.00	0.00	0.00
6,300.00	5.534	56.98	6,276.98	262.73	396.99	476.05	0.00	0.00	0.00
6,400.00	5.534	56.98	6,376.52	267.99	405.08	485.70	0.00	0.00	0.00
6,500.00	5.534	56.98	6,476.05	273.25	413.16	495.34	0.00	0.00	0.00
6,600.00	5.534	56.98	6,575.58	278.50	421.25	504.99	0.00	0.00	0.00
6,700.00	5.534	56.98	6,675.12	283.76	429.33	514.63	0.00	0.00	0.00
6,800.00	5.534	56.98	6,774.65	289.01	437.42	524.27	0.00	0.00	0.00
6,900.00	5.534	56.98	6,874.18	294.27	445.51	533.92	0.00	0.00	0.00
6,937.99	5.534	56.98	6,912.00	296.26	448.58	537.58	0.00	0.00	0.00
Dark Canyon									
7,000.00	5.534	56.98	6,973.72	299.52	453.59	543.56	0.00	0.00	0.00
7,100.00	5.534	56.98	7,073.25	304.78	461.68	553.21	0.00	0.00	0.00
7,179.12	5.534	56.98	7,152.00	308.94	468.08	560.83	0.00	0.00	0.00
Price River									
7,200.00	5.534	56.98	7,172.79	310.03	469.76	562.85	0.00	0.00	0.00
7,300.00	5.534	56.98	7,272.32	315.29	477.85	572.49	0.00	0.00	0.00
7,304.70	5.534	56.98	7,277.00	315.54	478.23	572.95	0.00	0.00	0.00
Price River 6840' Sand									
7,400.00	5.534	56.98	7,371.85	320.54	485.94	582.14	0.00	0.00	0.00
7,500.00	5.534	56.98	7,471.39	325.80	494.02	591.78	0.00	0.00	0.00
7,600.00	5.534	56.98	7,570.92	331.06	502.11	601.42	0.00	0.00	0.00
7,626.20	5.534	56.98	7,597.00	332.43	504.23	603.95	0.00	0.00	0.00
Price River 6840' Base									
7,700.00	5.534	56.98	7,670.46	336.31	510.20	611.07	0.00	0.00	0.00
7,800.00	5.534	56.98	7,769.99	341.57	518.28	620.71	0.00	0.00	0.00
7,900.00	5.534	56.98	7,869.52	346.82	526.37	630.36	0.00	0.00	0.00
8,000.00	5.534	56.98	7,969.06	352.08	534.45	640.00	0.00	0.00	0.00
8,100.00	5.534	56.98	8,068.59	357.33	542.54	649.64	0.00	0.00	0.00
8,200.00	5.534	56.98	8,168.13	362.59	550.63	659.29	0.00	0.00	0.00
8,300.00	5.534	56.98	8,267.66	367.84	558.71	668.93	0.00	0.00	0.00
8,400.00	5.534	56.98	8,367.19	373.10	566.80	678.57	0.00	0.00	0.00
8,500.00	5.534	56.98	8,466.73	378.35	574.88	688.22	0.00	0.00	0.00
8,600.00	5.534	56.98	8,566.26	383.61	582.97	697.86	0.00	0.00	0.00
8,700.00	5.534	56.98	8,665.79	388.87	591.06	707.51	0.00	0.00	0.00
8,800.00	5.534	56.98	8,765.33	394.12	599.14	717.15	0.00	0.00	0.00
8,900.00	5.534	56.98	8,864.86	399.38	607.23	726.79	0.00	0.00	0.00
9,000.00	5.534	56.98	8,964.40	404.63	615.32	736.44	0.00	0.00	0.00
9,100.00	5.534	56.98	9,063.93	409.89	623.40	746.08	0.00	0.00	0.00
9,153.32	5.534	56.98	9,117.00	412.69	627.71	751.22	0.00	0.00	0.00
Blackhawk Marine									
9,200.00	5.534	56.98	9,163.46	415.14	631.49	755.72	0.00	0.00	0.00



Sharewell
Planning Report



Database:	Compass VM	Local Co-ordinate Reference:	Well Peter's Point UF 14-27D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7227.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7227.00ft
Site:	Peter's Point SW 27 Pad	North Reference:	True
Well:	Peter's Point UF 14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan2 21apr11 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,205.19	5.534	56.98	9,168.63	415.42	631.91	756.23	0.00	0.00	0.00
Start Drop -1.50									
9,300.00	4.112	56.98	9,263.10	419.76	638.59	764.20	1.50	-1.50	0.00
9,400.00	2.612	56.98	9,362.93	422.96	643.51	770.06	1.50	-1.50	0.00
9,500.00	1.112	56.98	9,462.87	424.73	646.23	773.31	1.50	-1.50	0.00
9,574.13	0.000	0.00	9,537.00	425.12	646.84	774.03	1.50	-1.50	0.00
Start 4560.00 hold at 9574.13 MD - Mancos Masuk - PPU Fed 14-27D Mancos Target									
9,600.00	0.000	0.00	9,562.87	425.12	646.84	774.03	0.00	0.00	0.00
9,700.00	0.000	0.00	9,662.87	425.12	646.84	774.03	0.00	0.00	0.00
9,800.00	0.000	0.00	9,762.87	425.12	646.84	774.03	0.00	0.00	0.00
9,900.00	0.000	0.00	9,862.87	425.12	646.84	774.03	0.00	0.00	0.00
10,000.00	0.000	0.00	9,962.87	425.12	646.84	774.03	0.00	0.00	0.00
10,100.00	0.000	0.00	10,062.87	425.12	646.84	774.03	0.00	0.00	0.00
10,200.00	0.000	0.00	10,162.87	425.12	646.84	774.03	0.00	0.00	0.00
10,300.00	0.000	0.00	10,262.87	425.12	646.84	774.03	0.00	0.00	0.00
10,400.00	0.000	0.00	10,362.87	425.12	646.84	774.03	0.00	0.00	0.00
10,500.00	0.000	0.00	10,462.87	425.12	646.84	774.03	0.00	0.00	0.00
10,600.00	0.000	0.00	10,562.87	425.12	646.84	774.03	0.00	0.00	0.00
10,700.00	0.000	0.00	10,662.87	425.12	646.84	774.03	0.00	0.00	0.00
10,800.00	0.000	0.00	10,762.87	425.12	646.84	774.03	0.00	0.00	0.00
10,900.00	0.000	0.00	10,862.87	425.12	646.84	774.03	0.00	0.00	0.00
11,000.00	0.000	0.00	10,962.87	425.12	646.84	774.03	0.00	0.00	0.00
11,100.00	0.000	0.00	11,062.87	425.12	646.84	774.03	0.00	0.00	0.00
11,200.00	0.000	0.00	11,162.87	425.12	646.84	774.03	0.00	0.00	0.00
11,300.00	0.000	0.00	11,262.87	425.12	646.84	774.03	0.00	0.00	0.00
11,400.00	0.000	0.00	11,362.87	425.12	646.84	774.03	0.00	0.00	0.00
11,500.00	0.000	0.00	11,462.87	425.12	646.84	774.03	0.00	0.00	0.00
11,600.00	0.000	0.00	11,562.87	425.12	646.84	774.03	0.00	0.00	0.00
11,700.00	0.000	0.00	11,662.87	425.12	646.84	774.03	0.00	0.00	0.00
11,800.00	0.000	0.00	11,762.87	425.12	646.84	774.03	0.00	0.00	0.00
11,900.00	0.000	0.00	11,862.87	425.12	646.84	774.03	0.00	0.00	0.00
12,000.00	0.000	0.00	11,962.87	425.12	646.84	774.03	0.00	0.00	0.00
12,100.00	0.000	0.00	12,062.87	425.12	646.84	774.03	0.00	0.00	0.00
12,200.00	0.000	0.00	12,162.87	425.12	646.84	774.03	0.00	0.00	0.00
12,300.00	0.000	0.00	12,262.87	425.12	646.84	774.03	0.00	0.00	0.00
12,400.00	0.000	0.00	12,362.87	425.12	646.84	774.03	0.00	0.00	0.00
12,500.00	0.000	0.00	12,462.87	425.12	646.84	774.03	0.00	0.00	0.00
12,600.00	0.000	0.00	12,562.87	425.12	646.84	774.03	0.00	0.00	0.00
12,700.00	0.000	0.00	12,662.87	425.12	646.84	774.03	0.00	0.00	0.00
12,800.00	0.000	0.00	12,762.87	425.12	646.84	774.03	0.00	0.00	0.00
12,900.00	0.000	0.00	12,862.87	425.12	646.84	774.03	0.00	0.00	0.00
13,000.00	0.000	0.00	12,962.87	425.12	646.84	774.03	0.00	0.00	0.00
13,100.00	0.000	0.00	13,062.87	425.12	646.84	774.03	0.00	0.00	0.00
13,200.00	0.000	0.00	13,162.87	425.12	646.84	774.03	0.00	0.00	0.00
13,300.00	0.000	0.00	13,262.87	425.12	646.84	774.03	0.00	0.00	0.00
13,400.00	0.000	0.00	13,362.87	425.12	646.84	774.03	0.00	0.00	0.00
13,500.00	0.000	0.00	13,462.87	425.12	646.84	774.03	0.00	0.00	0.00
13,600.00	0.000	0.00	13,562.87	425.12	646.84	774.03	0.00	0.00	0.00
13,700.00	0.000	0.00	13,662.87	425.12	646.84	774.03	0.00	0.00	0.00
13,734.13	0.000	0.00	13,697.00	425.12	646.84	774.03	0.00	0.00	0.00
Dakota Silt									
13,800.00	0.000	0.00	13,762.87	425.12	646.84	774.03	0.00	0.00	0.00
13,900.00	0.000	0.00	13,862.87	425.12	646.84	774.03	0.00	0.00	0.00



Sharewell
Planning Report



Database:	Compass VM	Local Co-ordinate Reference:	Well Peter's Point UF 14-27D-12-16
Company:	Bill Barrett Corp.	TVD Reference:	GL @ 7227.00ft
Project:	Carbon County, UT [NAD27]	MD Reference:	GL @ 7227.00ft
Site:	Peter's Point SW 27 Pad	North Reference:	True
Well:	Peter's Point UF 14-27D-12-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	plan2 21apr11 smw		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,000.00	0.000	0.00	13,962.87	425.12	646.84	774.03	0.00	0.00	0.00
14,100.00	0.000	0.00	14,062.87	425.12	646.84	774.03	0.00	0.00	0.00
14,134.13	0.000	0.00	14,097.00	425.12	646.84	774.03	0.00	0.00	0.00
TD at 14134.13 - PPU Fed 14-27D PBHL									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PPU Fed 14-27D Mancc	0.000	0.00	9,537.00	425.12	646.84	515,162.46	2,390,322.36	39° 44' 21.92 N	110° 6' 42.86 W
- plan hits target center									
- Point									
PPU Fed 14-27D PBHL	0.000	0.00	14,097.00	425.12	646.84	515,162.46	2,390,322.36	39° 44' 21.92 N	110° 6' 42.86 W
- plan hits target center									
- Circle (radius 100.00)									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)	
1,007.80	1,007.77	9 5/8"	0.80	1.02	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,321.13	3,312.00	Wasatch		0.00	
5,370.69	5,352.00	North Horn		0.00	
6,937.99	6,912.00	Dark Canyon		0.00	
7,179.12	7,152.00	Price River		0.00	
7,304.70	7,277.00	Price River 6840' Sand		0.00	
7,626.20	7,597.00	Price River 6840' Base		0.00	
9,153.32	9,117.00	Blackhawk Marine		0.00	
9,574.13	9,537.00	Mancos Masuk		0.00	
13,734.13	13,697.00	Dakota Silt		0.00	

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
935.00	934.97	0.02	-5.95	Start 175.00 hold at 935.00 MD
1,110.00	1,109.97	0.00	-6.59	Start DLS 1.50 TFO 149.84
1,490.98	1,490.38	10.00	8.12	Start 7714.21 hold at 1490.98 MD
9,205.19	9,168.63	415.42	631.91	Start Drop -1.50
9,574.13	9,537.00	425.12	646.84	Start 4560.00 hold at 9574.13 MD
14,134.13	14,097.00	425.12	646.84	TD at 14134.13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/1/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

April 2011 Monthly Activity Drilling Report.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 5/6/2011	

**Peter's Point #14-27D-12-16 4/20/2011 18:00 - 4/21/2011 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
HYDRAVAC MUD TANKS & READY RIG FOR FRIDAY RIG MOVE - 12						

Peter's Point #14-27D-12-16 4/21/2011 06:00 - 4/22/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
RIG DOWN & READY RIG FOR RIG MOVE - PERFORMED OVERHEAD JOB ON 2 GENERATOR'S & STARTED REPAIRING EDS BRAKING SYSTEM. - 24						

Peter's Point #14-27D-12-16 4/22/2011 06:00 - 4/23/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
3 MILE MOVE WITH 2 CRANES - 2 FORKLIFTS - 7 TRUCKS & 17 HANDS - OLD LOCATION , MOVE MUD TANKS,CENTRAFUGE & CATCH TANK , PUMPS , FESTOON HOUSE , PIPE WRANGLER , LAID DERRICK OVER & UNSPOOLED DRILLING LINE - NEW LOCATION SET MUD TANKS & BOTH PUMPS - SLICK MUDDY CONDITIONS HAMPERING MOVE. - 12, WAITING ON DAYLIGHT - 12						

Peter's Point #14-27D-12-16 4/23/2011 06:00 - 4/24/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
MOVED & SET IN PLACE ON NEW LOCATION - CATCH TANK - CENTRIFUGE STANDS - BUSTER & CHOKE HOUSE - GENS & SCR HOUSE - H 2/O & FUEL TANKS - PARTSHOUSE & FESTOON HOUSE - BOTTOM DOGHOUSE --- SETTING ON NEW LOCATION ARE SUBS - BLOCK HOUSE - DERRICK & BOARD - TOP DOGHOUSE - VFD HOUSE & CENTRIFUGE'S ----- ON OLD LOCATION ARE MUD PRODUCT'S - ALL TUBULARS & CASING STRING - ALL CAMPS - SHOULD HAVE EVERYTHING OFF OLD LOCATION BY MONDAY AFTERNOON. - 12, WAIT ON DAYLIGHT - 2 CRANES - 2 FORKLIFTS - 1 MAN LIFT - 7 TRUCKS - 2 WELDER'S - 3 MECHANIC'S - 15 RIG HANDS & 2 PUSHER'S - FINISHED OVERHEAD JOB ON GENERATOR'S - INSPECT HIGH DRUM CLUTCH - REPAIR COLD START ENGINE - FINISHED EDS BRAKE SYSTEM - CHECKED GEAR'S ON PUMP GEAR ENDS. - REPLACED 6 VALVES IN HOPPER SYSTEM - TO RECIEVE FUEL & WATER IN THE MORNING - 12						

Peter's Point #14-27D-12-16 4/24/2011 06:00 - 4/25/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
STACKED SUBS - RIGGED UP DRWKS & TRACTION MOTOR'S - IRON ROUGHNECK - TOP DOGHOUSE & VFD HOUSE - PUT DERRICK TOGETHER & SET ON FLOOR & SPOOLED UP DRILLING LINE - FILLED WATER TANK & MUD TANKS 1/2 FULL - RECIEVED ON NEW LOCATION BIT SHED - 2 UPRIGHT TANKS - ALL TUBULARS ----- ON OLD LOCATION ARE CAMPS - MUD PRODUCTS - CEMENT BIN & DEWATERING UNIT & 7000' OF 5.5" CASING AND 1 UPRIGHT TANK. SHOULD HAVE EVRYTHING OFF OLD LOCATION BY 5 PM 4/25/11 - 12, WAITING ON DAYLIGHT - 12						

Peter's Point #14-27D-12-16 4/25/2011 06:00 - 4/26/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
REPAIR EDS BRAKING SYSTEM - DUE TO FACT THAT PATTERSON MECHANICS LEFT WITHOUT FINISHING THERE JOB - WE STILL NEED TO CHANGE OUT EDS COOLING RADIATOR & HI DRUM CLUTCH HAS BROKEN BOLTS ON IT. - 7.5, SPOOL LINE ON DRUM & RAISE DERRICK @ 3 PM. - SET IN CAMPS - PIPE TUBS - BLOCK HOUSE - KOOMEY HOUSE - PIPE WRANGLER & UPRIGHT TANKS & CASING - HUNG TOP DRIVE TRACK - RELEASED TRUCKS @ 6:00 PM - SENT EXTRA CREW HOME. -- FILLED ALL TANKS WITH WATER - 5.5, WAIT ON DAYLIGHT - WILL BREAK TOUR IN THE MORNING - 11						

Peter's Point #14-27D-12-16 4/26/2011 06:00 - 4/27/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
RIG UP FLOOR & HANG TOPDRIVE & SERVICE LOOP - 5, NIPPLE UP BOP - CHOKE LINE - FLOW LINE - 6.5, TEST BOP WITH ELITE TESTING - BILL KARP - DART & FLLOR VALVES - I BOP & LOWER TOP DRIVE VALVE - KILL CHECK - INSIDE & OUTSIDE KILL - HCR - INSIDE & OUTSIDE CHOKES - BLIND & PIPE RAMS - CHOKE LINE - INSIDE & OUTSIDE CHOKE LINE VALVES TO 3000 PSI FOR 10 MIN - SUPERCHOKE & MANUAL CHOKE TO 500 / 800 PSI FOR 5 MIN - ANNULAR TO 1500 PSI FOR 10 MIN - CASING TO 1500 PSI FOR 30 MIN - ACC 2900 PSI - MAN 1500 PSI - ANN 1350 PSI ---- NITROGEN PSI @ 1000 PSI - USEABLE FLUIF 1500 GALS. - TIME TO REGAIN PRE-CHARGE PSI 45 SECONDS - GOOD TEST - 5.5, RIG UP SERVICE LOOP WRAP - CAMP ELECTRICAL - FINISH LO DRUM CLUTCH - SLIP OFF DRILLING LINE - 3, INSTALL WEAR RING - 0.5, PICKUP SHWDP & DRILL PIPE & STAND IN DERRICK - 3.5						

Peter's Point #14-27D-12-16 4/27/2011 06:00 - 4/28/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion
Time Log Summary						
MAKE UP STANDS - 1, WORK ON # 2 & # 3 GENS - THEY WOULD'NT START - ELECTRICAL ISSUE ON THROTTLE'S - 9.5, SERVIE RIG - 0.5, MAKE UP STANDS - 9.5, REPAIR EDS SYSTEM - HOOK LOAD SENSOR BAD & REPROGAMMED SYSTEM - 1, MAKE UP DIRECTIONAL TOOLS - FIRST MOTOR WAS BAD - CHANGE MOTOR'S & ORIENTATE TOOLS - 2.5						

**Bill Barrett Corporation****Peter's Point #14-27D-12-16 4/28/2011 06:00 - 4/29/2011 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-31278	UT	Carbon	West Tavaputs	Released for Work	9,003.0	Drilling & Completion

Time Log Summary

TRIP INTO FLOAT & INSTALL RUBBER - 1, RECALIBRATE EDS & WT. IND. - BLEED HYDRAULIC LINES - 1, DRLG FLOAT @ 984' - CEMENT - SHOE @ 1030' - 1, DRLG 8 3/4" HOLE FROM 1030' TO 1191' - 1, CIRC & RECALIBRATE EDS SYSTEM - 0.5, DRLG 8 3/4" HOLE FROM 1191' TO 2341' - 5.5, SERVICE RIG & TOP DRIVE - 0.5, DRLG 8 3/4" HOLE FROM 2341' TO 4959' - 13.5

T175 R16E S-27
43-007-50068

From: Pat313 <pat313@billbarrettcorp.com>
To: "waltonwillis@yahoo.com" <waltonwillis@yahoo.com>, "walton_willis@blm.go...
Date: 4/25/2011 8:13 PM
Subject: BOP TEST & SPUD NOTICE

BILL BARRETT CO.
PATTERSON #313
303-353-5394 OR 970-309-0755

TO WHOM IT MAY CONCERN WE'RE APPROX. 24 HRS. FROM BOP TESTING & 36 HRS. FROM
SPUDDING THE PETER'S POINT # 14-27D-12-16 - WITH PATTERSON RIG # 313.

API # 43-007-50068.

ANY QUESTIONS OR CONCERNS E-MAIL OR CALL ME AT ABOVE PHONE #'S.

THANKS : ROBERT

RECEIVED

APR 26 2011

DIV. OF OIL, GAS & MINING

From: Pat313 <pat313@billbarrettcorp.com>
To: "waltonwillis@yahoo.com" <waltonwillis@yahoo.com>, "walton_willis@blm.go...
Date: 5/15/2011 6:01 PM
Subject: RUNNING 5.5 CASING & CEMENTING 12S 16E 27

ON PATTERSON @ 313 , FOR BILL BARRETT CO.
IN NEXT 24 HRS WE WILL BE RUNNING CASING & CEMENTING
ON PETERS POINT UNIT FEDERAL 14-27-12-16 API # 43-007-50068
IF ANY QUESTIONS OR CONCERNS PLEASE CALL
THANK YOU

BILL BARRETT CO.
PATTERSON #313
303-353-5394 OR 970-309-0755

RECEIVED

MAY 16 2011

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Date: 5/15/2011 6:01 PM
Subject: RUNNING 5.5 CASING & CEMENTING 12S 16E 27

ON PATTERSON @ 313 , FOR BILL BARRETT CO.
IN NEXT 24 HRS WE WILL BE RUNNING CASING & CEMENTING
ON PETERS POINT UNIT FEDERAL 14-27-12-16 API # 43-007-50068
IF ANY QUESTIONS OR CONCERNS PLEASE CALL
THANK YOU

BILL BARRETT CO.
PATTERSON #313
303-353-5394 OR 970-309-0755

RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

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To: "waltonwillis@yahoo.com" <waltonwillis@yahoo.com>, "walton_willis@blm.go...
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RECEIVED

MAY 16 2011

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 5/31/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

 May 2011 Monthly Drilling Activity Report Attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 6/3/2011	



Peter's Point #14-27D-12-16 5/1/2011 06:00 - 5/2/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
DRLG 8 3/4" HOLE FROM 7671' TO 7854' - 4.5, SERVICE RIG & TOP DRIVE - 0.5, PUMP 10 SACK LUBRA BEADS INTO HOLE & TRIP OUT FOR BIT - 3.5, FUNCTION BLIND & PIPE RAMS - INSPECT BATTERIES & SURFACE TEST MOTOR - OK - CHANGE BITS OUT - WELL STATIC - 0.5, PICK UP SINGLES & MAKE 10 STANDS - RACK IN DERRICK - TRIP INTO HOLE - LOST 63 BBLs OF MUD ON TRIP - 4, DRLG 8 3/4" HOLE FROM 7854' TO 8209' - 6.5, TRIP OUT OF HOLE - DIFF PSI SPIKES - 3.5, FUNCTION BLIND & PIPE RAMS - WELL STATIC - FUNCTION TEST MOTOR - OK - CHANGE BITS - BIT WAS DBR - 1						

Peter's Point #14-27D-12-16 5/2/2011 06:00 - 5/3/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
REORIENTATE TOOL - 0.5, TIH WITH BIT #4 LOST 50 BBL ON TRIP (HOLE GOOD) - 3, DRLG 8209' - 8527' (39.7 FPH) BOTH PUMPS @ 70 SPM 576 GPM BIT 92 RPM PIPE 45 RPM 30 K ON BIT - 8, RIG SERVICE - 0.5, DRLG 8527' - 8822' (29.5 FPH) BOTH PUMPS @ 70 SPM 576 GPM BIT 92 RPM PIPE 45 RPM 30 K ON BIT - 10, CIRC BOTTOMS UP & BUILD DRY JOB - 0.5, TOH FOR BIT #4 - 1.5						

Peter's Point #14-27D-12-16 5/3/2011 06:00 - 5/4/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
TOH FOR BIT #4 - 1.5, RIG SERVICE - OPERATE BLIND & PIPE RAMS - 0.5, CUT & SLIP 85' DRLG LINE - 1.5, WAIT ON JUNK SUB & 8.75 TRICONE BIT CHANGE SAVER SUB - 3, TRIP IN HOLE WITH JUNK SUB & 8.75 MILL TOOTH BIT REAM 7008' - 8822' (HOLE GOOD) - 4, WORK JUNK BASKET & DRLG 2' OF NEW HOLE - 1, TRIP OUT WITH JUNK BASKET & BIT #5 - 2.5, CLEAN JUNK BASKET - RECOVER 16 PIECES MATRIX APPROXIMATELY 1 # - 2 FULL CUTTERS & 4 CHIPS - 0.5, PU 6.75 MOTOR & DIR TOOLS, SCRIBE TOOLS - 1, TIH WITH BIT #6 TO 7100' (HOLE GOOD) - 2, REAM 7100' - 7480' - 0.5, TIH TO 8822 (HOLE GOOD) - 0.5, DRLG 8822' 9003' (32.9 FPH) BOTH PUMPS @ 70 SPM 576 GPM BIT 86 RPM PIPE 45 RPM 30 K ON BIT - 5.5						

Peter's Point #14-27D-12-16 5/4/2011 06:00 - 5/5/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
DRLG 9003' - 9193' (27 FPH) 1 PUMP @ 120 SPM 504 GPM BIT 76 RPM PIPE 40 RPM WOB 30K - 7, SERVICE RIG AND TOP DRIVE - 0.5, DRLG 9193' - 9477' (17.2 FPH) #2 PUMP @ 120 SPM 493 GPM BIT 74 RPM PIPE 40 RPM 30 K WOB - 16.5						

Peter's Point #14-27D-12-16 5/5/2011 06:00 - 5/6/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
TRIP FOR BIT #6 (HOLE GOOD) - 4.5, CHANGE BOW SPRINGS ON MWD TOOL - 1, TIH WITH BIT #7 TO DRLG (HOLE GOOD) - 4, RIG SERVICE - 0.5, DRLG 9477' - 10428' (67 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 74 RPM PIPE 44 RPM 25 K WOB - 14						

Peter's Point #14-27D-12-16 5/6/2011 06:00 - 5/7/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
DRLG 10428' - 10804' (62 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 74 RPM PIPE 45 RPM 28 K BIT WT - 6, TAKE 40 BBL KICK , SHUT IN , CIRC THRU CHOKE MUD WT 10.5 RAISE TO 11.0 - 4, DRLG 10804' - 11094' (58 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 74 RPM PIPE 45 RPM 27 K WT ON BIT - 5, RIG SERVICE - 0.5, DRLG 11094' - 11569' (55 FPH) BOTH PUMPS @ 60 SPM 494 GPM BIT 74 RPM PIPE 45 RPM 27 K BIT WT - 8.5						

Peter's Point #14-27D-12-16 5/7/2011 06:00 - 5/8/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
DRLG 11589' - 12043' (47 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 74 RPM PIPE 45 RPM 15 K WOB - 9.5, RIG SERVICE - 0.5, DRLG 12043' - 12579' (38 FPH) BOTH PUMPS @ 60 SPM 493 GPM BIT 74 RPM PIPE 60 RPM 15 K WOB - 14						

**Peter's Point #14-27D-12-16 5/8/2011 06:00 - 5/9/2011 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

DRLG 12579' - 12995' (437 FPH) BOTH PUMPS @ 60 SPM
 493 GPM BIT 74 RPM PIPE 45 RPM 30 K WOB - 9.5, RIG SERVICE - 0.5, DRLG 12995' - 13473' (39.8 FPH) BOTH PUMPS @ 60 SPM
 493 GPM BIT 74 RPM PIPE 45 RPM 30 K WOB - 12, CIRC TO KILL 3' - 6' FLARE FOR BIT TRIP / WIPER TRIP
 MUD WT @ 11.6 PPG
 MUDLOGGER CALLING DAKOTA SILT @ 13467'
 NEED TO DRILL 202' FOR TD OF 13675' - 2

Peter's Point #14-27D-12-16 5/9/2011 06:00 - 5/10/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

CIRC & RAISE MUD WT TO 11.8 TO KILL FLARE - 1.5, TOH FOR BIT #7 (SLM) BACK REAM UP TO 10090'
 PUMP PILL TOH (HOLE GOOD)
 DRILLERS DEPTH 13473' STRAP 13476' - 9.5, CHANGE MUD MOTOR & STRAIGHTEN, OPERATE BLIND & PIPE RAMS - 1.5, TIH WITH BIT #8 TO 1000' - 0.5, CUT & SLIP 130' DRLG LINE - 1, TIH WITH BIT #8 FILL PIPE @ 3000'
 CIRC 1/2 HR @ 6000' - 9000' - 12000' 6' - 15' FLARE ALL CIRC
 LOST 50 BBL MUD ON TRIP - 9, REAM 97' TO BOTTOM, FANNING BOTTOM - 0.5, DRLG 13473' - 13480' (14 FPH) BOTH PUMPS @ 55 SPM
 452 GPM BIT 72 RPM PIPE 45 RPM 30 K WOB 3200 PSI - 0.5

Peter's Point #14-27D-12-16 5/10/2011 06:00 - 5/11/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

DRLG 13480' - 13565' (8 FPH) BOTH PUMPS @ 55 SPM
 452 GPM BIT 67 RPM PIPE 45 RPM 30 K WOB 3200 PSI - 10.5, RIG SERVICE - 0.5, DRLG 13565' - 13583' (4 FPH) BOTH PUMPS @ 55 SPM
 452 GPM BIT 72 RPM PIPE 45 RPM 30 K WOB 3200 PSI - 4.5, TOH FOR BIT #8 - BACK REAM 22 STDS, TOH -10799' - 3, RIG REPAIR , REPAIR
 BROKEN LOW DRUM CHAIN - 5.5, TOH FOR BIT #8 (HOLE GOOD) - 0.5

Peter's Point #14-27D-12-16 5/11/2011 06:00 - 5/12/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

TRIP FOR BIT #8 TO 4400' - 2, RIG SERVICE (TROUBLE SHOOT EDS) - 0.5, RIG REPAIR ,SPEAR THROUGH WITCHATAH BRAKE BROKE
 WAIT ON NEW SPEAR AND MACHNIC TO COME OUT OF
 GRAND JUNCTION & REPAIR WITH NEW SPEAR - 11.5, FINNISH TRIP OUT - 2.5, CHANGE BITS & BATTIRES ON MWD TOOL& SURFACE CHECK
 MOTOR - 0.5, TIH FILL PIPE @ 3000' ,CIRC @ 6000' ,9000',12000' , - 5.5, WASH & REAM 90' TO BOTTOM - 0.5, DRLG 13583' - 13588' (5 FPH) BOTH
 PUMPS @ 55 SPM
 452 GPM BIT 72 RPM PIPE 45 RPM 30 K WOB 3200 PSI - 1

Peter's Point #14-27D-12-16 5/12/2011 06:00 - 5/13/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

DRLG 13588' - 13730' T.D.(23 FPH) BOTH PUMPS @ 55 SPM
 452 GPM BIT 73 RPM PIPE 45 RPM 30 K WOB 3400 PSI - 6, CIRC BOTTOMS UP 2 TIMES TO TRIP OUT TO LOG - 2, TOH TO LOG , (HOLE GOOD) - 5,
 LAY DOWN MWD TOOL & MUD MOTOR - 0.5, RIG UP HALLIBURTON TO RUN TRIPPLE COMBO
 RUN IN HOLE STACK OUT @ 9610' PU , STACK OUT @ 9580'
 PULL 11000# ON WIRE LINE TO PULL OUT OF TIGHT SPOT
 PULL WIRE LINE OUT , TO MAKE WIPER TRIP - 4.5, TIH WITH 8.75 TRI CONE FILL PIPE @ 3000' , CIRC @ 6000' - 3.5, WASH & REAM 9192' - 10,047' @
 10 MIN STAND
 DIDN,T SEE ANYTHING - 2.5

Peter's Point #14-27D-12-16 5/13/2011 06:00 - 5/14/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log Summary

FINNISH TIH , CIRC @ 12000' (HOLE GOOD) - 1.5, REAM 300' TO BOTTOM (NO FILL) - 0.5, CIRC BOTTOMS UP 2 TIMES , PUMP H-IVIS SWEEP
 RUN CENTRAFUGE 1 HR - 2, TOH TO LOG (HOLE GOOD) - 4.5, RUN IN WITH TRIPPLE COMBO LOGGING TOOLS
 HIT LEDGE @ 9610' WORK DOWN TO 9690'
 PULL MAX 11500 # TO GET TOOL TO MOVE - 2.5, LOG UP 9680' - 1030' & LD TOOLS TO MAKE WIPER TRIP
 WITH IBS - 3.5, TIH TO 1020' - 1, CUT & SLIP 120' DRLG LINE - 1, TIH TO 9600' FILL PIPE @ 3000' CIRC @ 6000' - 5, REAM 9600' - 10600' - 5 K WOB
 ,130 SPM 535 GPM 70 RPM
 7.625 IBS 822' ABOVE BIT, WHEN IBS DEPTH 9500' START
 UP REAMING EVERY STD - 2.5

**Peter's Point #14-27D-12-16 5/14/2011 06:00 - 5/15/2011 06:00**

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
REAM 10600' - 13730' TO CLEAN HOLE FOR LOGS 120 SPM 493 GPM 70 RPM 2600 PSI 10 K WOB - 9, CIRC BOTTOMS UP FOR TOH TO LOG - 1, TOH TO RUN OPEN HOLE LOGS - 5, RU HALLIBURTON & RUN OPEN HOLE LOGS TAG UP @ 9590' WORK THROUGH TO 9795' TRY TO COME UP WORK LOGGING TOOL UP THROUGH TIGHT SPOT, PULLING MAX PULL 11500 # SEVERAL TIMES, ONCE FREE PULL OUT LD & RELEASE HALLIBURTON LOGGING - 4, WEATHERFORD RIGGING UP TOOLS TO RUN LOGGING TOOL ON DRILL PIPE - 5						

Peter's Point #14-27D-12-16 5/15/2011 06:00 - 5/16/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
PU & RU WEATHERFORD LOGGING TOOLS - 3, TIH WITH WEATHERFORD LOGGING TOOLS CIRC EVERY 2500' FOR 1/2 HR - 8, CIRC BOTTOMS UP @ 40 STKS PER MIN - 2, RIG SERVICE (TROBLE SHOOT TOP DRIVE) CAN'T ROTATE TOP DRIVE - 0.5, PUMP DART VALVE TO DEPLOY LOGGING TOOLS 1732 STKS - 2, TOH LOGGING TRIPPLE COMBO & IMAGE 15' PER MIN UP TO 9000' , 100' MIN TO SURFACE - 8.5						

Peter's Point #14-27D-12-16 5/16/2011 06:00 - 5/17/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
FINISH LOGGING WITH WEATHERFORD LOGGER'S & RIG DOWN - 4.5, RIG UP B&L CASER'S FILL TOOL & RUN 5.5" - P 110 - LT&C - 20# - RAN 3 MARKER'S @ 12200' , 10700' , 7130' -- RAN 107 CENTRALIZER'S EVERY OTHER JOINT FROM 13,675' THROUGH TO 4321' -- THEN RAN 25 MORE CENTRALIZER'S EVERY THIRD JOINT FROM 4266' THROUGH TO 1087' - FILLED PIPE @ 1017' - 3019' - 5022' - 9011' FILLED PIPE UNTIL PAST KNOWN TIGHT SPOT - RAN 3 MARKER JOINTS @ 12200' , 9754' & 6589' - RAN 313 JOINTS TO 13,735' - 14.5, CIRC & RIG DOWN CASER'S & RIG UP HALCO - 2, FILL LINES & PSI TEST TO 6000 PSI - PUMP 10 BBLS. H 2/0 SPACER - 40 BBLS. SUPERFLUSH - 10 BBLS. H 2/0 SPACER - DROP PLUGS & START LEAD INTO CASING - 3						

Peter's Point #14-27D-12-16 5/17/2011 06:00 - 5/18/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						
MIX 1315 SACKS OF LEAD @ 12.7 PPG - 2.39 YIELD - 12.64 GAL/SK @ 560 BBLS - MIX & PUMP 990 SACKS OF TAIL @ 14.3 PPG - 1.44 YIELD - 6.23 GAL/SK @ 254 BBLS. - SHUT DOWN & DROP PLUGS - DISPLACE @ 303 BBLS OF CLAYFIX @ 3615 PSI - BUMP PLUG @ 4172 PSI - CHECK FLOATS - FLOATS HELD 4.25 BBLS BACK - RIG DOWN - 1.5, NIPPLE DOWN & SET SLIPS @ 430K - 25K ABOVE STRING WT - CUT OFF CASING - CASING HUNG @ 13,732' - RIG RELEASED @ 11:00 AM 5/17/11 - 3.5						

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2011			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to report that this well had first sales on 8/9/2011.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 8/9/2011	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. July 2011 Monthly Drilling Activity Report attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Brady Riley		PHONE NUMBER 303 312-8115
SIGNATURE N/A		TITLE Permit Analyst
DATE 8/4/2011		



Bill Barrett Corporation

Peter's Point #14-27D-12-16 7/4/2011 06:00 - 7/5/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						

Peter's Point #14-27D-12-16 7/5/2011 06:00 - 7/6/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						

MI Camron well head. Cutoff and set tubing head and tree. Pressure test packing to 5000 psi. - 0, SI. Production working on installation piping. - 24

Peter's Point #14-27D-12-16 7/8/2011 06:00 - 7/9/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						

SI. Production working on installation piping. - 19, MI Weatherford Wire line. PU 4.5" gauge ring and junkbasket. RIH tag at 13,520 ft. 121 ft. fill on FC. POOH. lay down tools. - 0, SI. Wait on CBL log. - 5

Peter's Point #14-27D-12-16 7/9/2011 06:00 - 7/10/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion
Time Log Summary						

SI - 10, Weatherford PU CBL logging tool. RIH Log from 13,530 to surface held 1000 psi on casing.CBL, CCL, Gamma Ray log - 6, Lay down tools. SI well. Rig down Release Weatherford. - 8

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME: PETERS POINT
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000
PHONE NUMBER: 303 312-8164 Ext		9. FIELD and POOL or WILDCAT: PETERS POINT
COUNTY: CARBON		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/31/2011			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

August 2011 Monthly Drilling Activity Report attached.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A	DATE 9/6/2011	

**Peter's Point #14-27D-12-16 8/1/2011 06:00 - 8/2/2011 06:00**

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	8.00	14:00	LOCL	Lock Wellhead & Secure	SI
14:00	4.00	18:00	SRIG	Rig Up/Down	MI Rig up HES frac equipment. Water manifold.
18:00	2.00	20:00	SRIG	Rig Up/Down	MI Cutters Wire line.
20:00	1.00	21:00	PTST	Pressure Test	HES pressure test pump lines. frac Y to top valve to 9800 psi OK. Test second frac valve to 9800 psi OK. Pressure test casing and tree to 9850 psi. held for 10 mins. OK. Bleed off PSI.
21:00	2.00	23:00	SRIG	Rig Up/Down	Rig Cutters EL . PU 15K lub. Function test wire line BOPs. Wire line flange.
23:00	2.00	01:00	PFRT	Perforating	PU stage 1 Perf guns. RIH could not perf intervals 13,590-13,592. 13,534-13,536. RIH correlate to short jt. run to perf depth tag PB@ . PU check depth to casing collars. Perforate @13,518-13,520. 13,394-13,396. 13,366-13,368. 13,240-13,242 & 13,160-13,162. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH lay down tools.
01:00	5.00	06:00	LOCL	Lock Wellhead & Secure	Shut in for night.

Peter's Point #14-27D-12-16 8/2/2011 06:00 - 8/3/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.75	12:45	LOCL	Lock Wellhead & Secure	SI
12:45	0.25	13:00	SMTG	Safety Meeting	Safety Meet. Frac pressure. Water. Flow back. Wire line, Safety on loc.& roads. PPE.
13:00	0.75	13:45	PTST	Pressure Test	Pressure test pump lines to 9850 PSI.
13:45	1.25	15:00	FRAC	Frac. Job	HES frac stage 1 Mancos. Load & Break @ 8501 PSI @ 4.9 BPM. Problems with HP.spoted 15% Acid in casing. Avg. Slurry Rate: 47.8 BPM. Avg. Pressure: 8437 PSI. Max Slurry Rate: 52.2 BPM. Max. Pressure: 9497 PSI. Total Slickwater: 152, 979 gal. Total Fluid Pumped: 153, 979 gal. 100 mesh 7.700 lb. 30/50 prower prop: 75,600 lb. Total Proppant: 83,300 lbs. ISIP: 6,556 PSI. Frac Gradient: 0.93 psi/ft. Protechnics trace stage Isotope Ir-192. Form Solid. Type ZW. Trace stages .25-1.25ppg. Amount traced 75,600. Conc. (mCi/k) 0.43. Total (mCi) 33. 5 min shut in: 6,504 PSI. 10 min shut in: 6,487 PSI. 15 min. shut in : 6,477 PSI. 30 min. shut in: 6,457 PSI. avg. HP: 9884 HHP.Screened out cut short. .25 ppg did not line out. Could not get to designed rate with current hhp. problems with sand con. Pressure came up in 1.25 ppg stage hit formation. Cut sand and went to flush. Cut 570 sacks out of the job.pumped 41% of frac. got wellbore flushed wit 50 bbl over flush. .
15:00	7.00	22:00	DTIM	Downtime	Shut down wait on hhp. fron Vernal.
22:00	1.00	23:00	SRIG	Rig Up/Down	RIG hhp. test equip.
23:00	7.00	06:00	LOCL	Lock Wellhead & Secure	Shut in

Peter's Point #14-27D-12-16 8/3/2011 06:00 - 8/4/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	LOCL	Lock Wellhead & Secure	SICP:5200
12:00	4.00	16:00	PFRT	Perforating	Cutters EL stage 2 PU HES CFP with perf guns RIH correlate to short jts. run to setting depth. Set CFP EL did not show that plug set. PU. Set on plug. OK. PU to perf depth. pressure test plug pumped through plug at 2.5 BPM @ 7500 psi and climbing. Pumped 20 bbl. no test . Shut down.
16:00	3.00	19:00	WLWK	Wireline	Started out of hole pulled to 8400 ft. stuck tools. Open well to open top tanks on 6/64 ck. Tools came free. SI well. Pulled to 8200 ft. stuck tools.try to flow free could not. HES pumped 100 bbl down casing at 7800 psi @ 2.5 BPM. pumpes kickout at 8000 psi. worked EL tools did not free. Worked tools up to 2200 lb. pull. line jumped and had no tools on line. POOH to 800 ft. stuck EL in lub. Worked to free line. could not free tools.
19:00		19:00	FBCK	Flowback Well	Flow back stage 1 to open top tanks. on# 2 CK work choke up as needed.
19:00	11.00	06:00	FBCK	Flowback Well	flow back stage1. up chokes as needed to lower psi. Order braided line truck to fish perf guns.

Peter's Point #14-27D-12-16 8/4/2011 06:00 - 8/5/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	FBCK	Flowback Well	Flowing stage 1. Worked chokes up to 22 ck. recovered 490 bbl.
12:00	1.00	13:00	SMTG	Safety Meeting	MI Cutter Braided wire line truck. Safety Meet About stripping wire line out of wellbore.
13:00	1.50	14:30	WLWK	Wireline	open well on 2" flow line clamp and strip line out of wellbore. Recovered all wire line. No line left in wellbore.
14:30	3.00	17:30	SRIG	Rig Up/Down	Rig down EL truck rig up Breaded line and crane, 10 K Hyd BOPs, 10 K lub.. PU 1-7/16 over shot, Jars, weight bars. RIH latch on perf guns at 8636 ft. Jar and work fish out of wellbore hanging up on casing collars dragging 1100 lbs over weight of tools. on surface had to work tools through frac tree. SI well.
17:30	3.00	20:30	CTUW	W/L Operation	Bleed off lub. perf guns setting tool with HES 10K frac plug on tools. frac plug was partly set. Bottom set of slip band was broke the couse of dragging out of wellbore hanging up on casing collars.
20:30	2.00	22:30	CTUW	W/L Operation	PU 4.50" gauge ring weight bars. RIH to 13100 ft. POOH lay down G ring and bars.
22:30	2.50	01:00	SRIG	Rig Up/Down	Rig down braided line truck and crane. RU EL truck and crane lub.
01:00	2.00	03:00	PFRT	Perforating	Cutter EL stage 2 Mancos. PU HES CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 13,050 PU. Perforate @ 13,000-13,002. 12,955-12,957. 12,946-12,948, 12,908-12,912, 12,861-12,863 & 12,842-12,844. 3 SPF, 120 phasing, 23 gram charge. .350 holes. POOH SI. Lay down tools.
03:00	3.00	06:00	LOCL	Lock Wellhead & Secure	SIFN

Peter's Point #14-27D-12-16 8/5/2011 06:00 - 8/6/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	6.00	12:00	LOCL	Lock Wellhead & Secure	SICP: 3921
12:00	0.50	12:30	PTST	Pressure Test	Pressure test pump lines
12:30	0.50	13:00	DTIM	Downtime	Wait on Protechnics. Tire problems.
13:00	0.25	13:15	SMTG	Safety Meeting	Safety meet. Frac. Pressure, Flow lines. Pump rates. Max pressure 10,000 lb. Water trucks / tanks. Flow back. Wire line. Shut down if needed.
13:15	1.50	14:45	FRAC	Frac. Job	HES frac stage 2 Mancos Slick water. Load & Break @8,095 PSI @14.2 BPM. Avg. Slurry Rate: 55 BPM. Avg. Pressure:8.835 PSI. Max Slurry Rate: 63.1 BPM Max Pressure:9,761 PSI. 15% HCL acid: 1000 gal. Total Slick water: 164:338 gal. Total Fluid Pumped: 165,338 gal.100 mesh:5.900 lbs. 30/50 PowerProp :101,500 lb. Total Proppant:107,400 lbs. ISIP:6,169 PSI. Frac Gradient:0.92 psi/ft. 5 min.shut in 6,017 PSI. 10 min. shut in: 5,986 PSI. 15 min. shut in: 5968 psi. 30 min shut in: 5,936 psi. Protechnics trace sand stages Isotops Ir- Form Solid. Type ZW. Traced Stages .25 thru. 2 ppg.. Amount Traced: Conc (mCi/k) Total (mCi) Pressure came up as 1 ppg was on formation. pumps kicked out at 9800 psi. . Global kickout kicked killed all truck.kept sand off until pressure lined out. brought sand concentration up slowly. Pumped zone to completion. Flushed wellbore75 bbl over flush. successfully flushed wellbore.
14:45	2.00	16:45	WLWK	Wireline	Cutters EL 4.50 gauge ring to 12,850 ft. POOH lay down tools.
16:45	2.50	19:15	PFRT	Perforating	Cutters EI stage 3 Mancos. PU HES 10K CFP with 12 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 12,800 ft. PU Perforate @ 12,740-12,742. 12,658-12,660. 12,584-12,586. 12,518-12,520. 12,454-12,456 & 12,400-12,402. 3 SPF. 120 phasing. 23 gram charges. .350 holes. POOH turn well over to frac.
19:15	1.50	20:45	FRAC	Frac. Job	HES frac stage 3 Mancos Slick Water. Load & Break @7651 PSI @14.4 BPM. After pumping acid. (Halliburton lost prime on all truck at start of pad stage. Shut down prime trucks. Had to fix leak on flow meter) Avg. Slurry Rate:54.1 BPM. Avg. Pressure:7989 PSI. Max. Slurry Rate:54.7 BPM. Max. Pressure: 9316 PSI. Total Slick Water: 145,878 Total Fluid Pumped:146,878 gal. 100 Mesh:8800 lbs. 30/50 PowerProp:77,000 lbs. Total Proppant:85,800 lbs. 1000 gal. 15% Acid. ISIP:5,708 PSI. Frac Gradient:0.90 psi/ft. 5 min shut in: 5,756 psi. 10 min. shut in:5,750 psi. 15 min shut in: 5,742 psi. 30 min. shut in: 5,714 psi. Protechnics trace sand stages. Isotope Ir- Form Solid. Type ZW. Traced stages .25 thru 2 ppg. Amount Traced: Conc. (mCi/k) Total (mCi) Successfully flushed wellbore with 75 bbl over flush.
20:45	1.50	22:15	WLWK	Wireline	Cutters EL 4.50 gauge ring to 12,375 ft. POOH lay down tools.
22:15	1.50	23:45	PFRT	Perforating	Cutters EL stage 4 Mancos. PU HES CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 12,375 ft. PU . Perforate @ 12,330-12,332. 12,276-12,278. 12,260-12,262. 12,138-12,140. 12,056-12,058 & 11,938-11,940. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
23:45	1.50	01:15	FRAC	Frac. Job	HES frac stage 4 Mancos Slick water. Load & Break @6750 PSI @11.9 BPM. Avg. Slurry Rate: 63.1 BPM. Avg. Pressure:7145 PSI. Max. Slurry Rate:63.9 BPM. Max. Pressure:8986 PSI.Total Slick Water:160,778 gal. Total Fluid:161,778 gal. 1000 gal acid.100 mesh:10,400 lb. 30/50 PowerProp:88,700 lbs.Total Proppant: 99,100 lbs. 1000 gal. 15% Acid. ISIP:5,565 PSI. frac Gradient:0.90 psi/ft. Protechnics traced sand stages. 5 min shut in: 10 min shut in: 5,426 psi. 15 min shut in: 5,402 psi. 30 min shut in: 5,400 psi. Successfully flushed wellbore with 75 bbl over flush.
01:15	4.75	06:00	LOCL	Lock Wellhead & Secure	SIFN.

Peter's Point #14-27D-12-16 8/6/2011 06:00 - 8/7/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.50	08:00	WLWK	Wireline	Cutters EL 4.50 gauge ring to 11850 ft. POOH lay down tools.
08:00	1.50	09:30	WLWK	Wireline	Cutters EL stage 5 Mancos. PU HES CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 11,840 ft. PU . Perforate @ 11808-11810,11744-11746,11667-11669,11596-11598, 11534-11536, 11502-11504, 11446-11448. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
09:30	1.75	11:15	FRAC	Frac. Job	HES frac stage 5 Mancos Slick water. Load & Break @ 6708 PSI 14.6 BPM. Avg. Slurry Rate: 61.7 BPM. Avg. Pressure :7271 PSI. Max. Slurry Rate: 63.6 BPM. Max. Pressure: 8939 PSI.Total Slick Water: 247,037 gal. Total Fluid: 248,037 gal. 1000 gal 15% acid.100 mesh: 20,000 lb. 30/50 PowerProp: 172,300 lbs.Total Proppant: 192,300 lbs . ISIP: 5,500 PSI. frac Gradient: 0.91 psi/ft. Protechnics traced sand stages. 5 min shut in:5,338 10 min shut in: 5,306 psi. 15 min shut in: 5,286 psi. 30 min shut in: 5,250 psi. Successfully flushed wellbore with 75 bbl over flush. Had truck pressure transducer fail during 1lb stage, which kicked out all the turcks,ables to fisnish and flush
11:15	1.50	12:45	WLWK	Wireline	Cutters EL 4.50 gauge ring to 11365 ft. POOH lay down tools.
12:45	1.50	14:15	PFRT	Perforating	Cutters EL stage 6 Mancos. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 11,360 ft. PU . Perforate @ 11335-11337, 11294-11296, 11258-11260, 11220-11222, 11154-11156. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
14:15	1.50	15:45	FRAC	Frac. Job	HES frac stage 6 Mancos Slick water. Load & Break @ 6576 PSI 12.3 BPM. Avg. Slurry Rate: 45.8 BPM. Avg. Pressure: 6550 PSI. Max. Slurry Rate: 47.5 BPM. Max. Pressure: 7932 PSI.Total Slick Water: 141,474 gal. Total Fluid: 142,474 gal. 1000 gal 15% acid.100 mesh: 9,300 lb. 30/50 PowerProp: 80,000 lbs.Total Proppant: 89,300 lbs ISIP: 5,012 PSI. frac Gradient: 0.89 psi/ft. Protechnics traced sand stages. 5 min shut in:4,865 10 min shut in: 4,865 psi. 15 min shut in: 4,852 psi. 30 min shut in: 4,8348 psi. Successfully flushed wellbore with 75 bbl over flush.
15:45	1.50	17:15	WLWK	Wireline	Cutters EL 4.50 gauge ring to 11,070 ft. POOH lay down tools.
17:15	1.50	18:45	PFRT	Perforating	Cutters EL stage 7 Mancos. PU HES CFP with 10 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 11,360 ft. PU . Perforate @ 11036-11038, 11014-11016, 11000-11002, 10988-10990, 10857-10859, 10805-10807, 10730-10732. 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
18:45	11.25	06:00	LOCL	Lock Wellhead & Secure	WSI well secure

Peter's Point #14-27D-12-16 8/7/2011 06:00 - 8/8/2011 06:00

API/UWI	State/Province	County	Field Name	Well Status	Total Depth (ftKB)	Primary Job Type
43-007-50068	UT	Carbon	West Tavaputs	Released for Work	13,732.0	Drilling & Completion

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	Safety meeting
06:30	1.50	08:00	FRAC	Frac. Job	HES frac stage 7 Mancos Slick water. Load & Break @ 6717 PSI 12.2 BPM. Avg. Slurry Rate: 57.2 BPM. Avg. Pressure: 8183 PSI. Max. Slurry Rate: 63.6 BPM. Max. Pressure: 9707 PSI.Total Slick Water: 191,164 gal. Total Fluid: 192164 gal. 1000 gal 15% acid.100 mesh: 14,400 lb. 30/50 PowerProp: 119,300 lbs.Total Proppant: 133,700 lbs ISIP: 4,782 PSI. frac Gradient: 0.88 psi/ft. Protechnics traced sand stages. 5 min shut in 4,692 10 min shut in: 4,660 psi. 15 min shut in: 4,639 psi. 30 min shut in: 4,598 psi. Successfully flushed wellbore with 75 bbl over flush.
08:00	1.00	09:00	WLWK	Wireline	Cutters EL 4.50 gauge ring to 10530 ft. POOH lay down tools.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
09:00	1.50	10:30			Cutters EL stage 8 Mancos. PU HES CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 10,520 ft. PU . Perforate @ 10492-10494, 10448-10450, 10382-10384, 10338-10340, 10296-10298, 10262-10264, 10245-10247, 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac.
10:30	1.20	11:42			HES frac stage 8 Mancos Slick water. Load & Break @ 5667 PSI 13.5 BPM. Avg. Slurry Rate: 62.2 BPM. Avg. Pressure: 6301 PSI. Max. Slurry Rate: 63.7 BPM. Max. Pressure: 7594 PSI. Total Slick Water: 175,730 gal. Total Fluid: 176,730 gal. 1000 gal 15% acid. 100 mesh: 13,700 lb. 30/50 PowerProp: 117,400 lbs. Total Proppant: 131,100 lbs ISIP: 4,473 PSI. frac Gradient: 0.87 psi/ft. Protechnics traced sand stages. 5 min shut in 4,378 10 min shut in: 4,298 psi. 15 min shut in: 4,150 psi. 30 min shut in: 4,010psi. Successfully flushed wellbore with 75 bbl over flush.
11:42	1.00	12:42			Cutters EL 4.50 gauge ring to 10,180 ft. POOH lay down tools
12:42	1.50	14:12			Cutters EL stage 9 Mancos. PU HES CFP with 14 ft. perf guns. RIH correlate to short jt. run to setting depth set CFP @ 10170 ft. PU . Perforate @ 10138-10140, 10098-10100, 10036-10038, 10007-10009, 9904-9906, 9797-9799, 9768-9770, 3 SPF. 120 phasing. 23 gram charge. .350 holes. POOH turn well over to frac
14:12	1.50	15:42			HES frac stage 9 Mancos Slick water. Load & Break @ 6955 PSI 15 BPM. Avg. Slurry Rate: 59 BPM. Avg. Pressure: 7442 PSI. Max. Slurry Rate: 63.5 BPM. Max. Pressure: 9640 PSI. Total Slick Water: 181,015 gal. Total Fluid: 182,015 gal. 1000 gal 15% acid. 100 mesh: 14,300 lb. 30/50 PowerProp: 112,600 lbs. Total Proppant: 126,900 lbs ISIP: 3,682 PSI. frac Gradient: 0.81 psi/ft. Protechnics traced sand stages. 5 min shut in 3,973 10 min shut in: 3,837 psi. 15 min shut in: 3,739 psi. 30 min shut in: 3,498 1psi. Successfully flushed wellbore with 38 bbl over flush. Had ext 100 sks. 100 mesh pumped @ .75 lb/gal to save water, job pumped at design.
15:42	2.00	17:42	SRIG	Rig Up/Down	WSI while HES rigs down.
17:42	12.30	06:00	FBCK	Flowback Well	Flowbac well on 18 choke thur Cathedral flowback equip. monitoring volumes and rates.

Peter's Point #14-27D-12-16 8/8/2011 06:00 - 8/9/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	--------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FBCK	Flowback Well	Flowback stages 1-9 on a 18 choke thur Cathedral flowback equip fluid back 1959 bbls.
06:00		06:00			

Peter's Point #14-27D-12-16 8/9/2011 06:00 - 8/10/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
-------------------------	----------------------	------------------	-----------------------------	----------------------------------	--------------------------------	---

Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	FBCK	Flowback Well	Flowback well thur Cathedral flowback unit and flare, turn to sales at 13:00 flowing thur Cathedral unit and BBC prod. facility, 3328 bbls return.

Peter's Point #14-27D-12-16 8/14/2011 06:00 - 8/15/2011 06:00

API/UWI 43-007-50068	State/Province UT	County Carbon	Field Name West Tavaputs	Well Status Released for Work	Total Depth (ftKB) 13,732.0	Primary Job Type Drilling & Completion
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Time Log

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	12.00	18:00	CTU	Clean Out	Safety mmeting, MIRU 2" CTS CTU drill out HES FTCBP clean out to 13,486' circulate for 1 hour working coil up and down, out of hole with Coil and BHA found coil cork screwed and broke just above coil connector, think this happened when took 3500# kick drilling out plugs, RDMO coil unit and support equipment
18:00	12.00	06:00	FBCK	Flowback Well	Flow to sales thru Cathedral Flow Back Equipment

C

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: Bill Barrett Corporation Operator Account Number: N 2165
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202 Phone Number: (303) 312-8115

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
4300750068	Peters Point Unit Fed 14-27D-12-16	SESW	27	12S	16E	Carbon
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
O	2470	18204	2/15/2011	8/9/11		
Comments: The producing formation for this well has changed from WSMVD to MNCS effective 8/9/11. MNCS ————— 9/16/11						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED
SEP 16 2011

Brady Riley

Name (Please Print)
Brady Riley

Signature
Permit Analyst

Title

9/16/2011

Date

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: BILL BARRETT CORP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		9. API NUMBER: 43007500680000			
9. FIELD and POOL or WILDCAT: PETERS POINT		COUNTY: CARBON			
STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. BBC is submitting this sundry to request an exception to BLM Onshore Order #7 and UDOGM R649-3-16-3, allowing the cuttings pit/trench on the Peters Point SW 27 pad to remain open past the allocated time. The pit will be closed after 4/15/2012, when the WTPs special protective measures for wildlife and high county watershed stipulations are lifted. The pit will remain fenced on all four sides until closed. Please contact Brady Riley at 303-312-8115 with questions.					
NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst			
SIGNATURE N/A	DATE 11/30/2011				

Sundry Number: 20762 API Well Number: 43007500680000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU08107

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UTU63014D

2. Name of Operator **BILL BARRETT CORPORATION** Contact: MEGAN FINNEGAN
E-Mail: mfinnegan@billbarrettcorp.com

8. Lease Name and Well No.
PETER'S POINT UNIT FEDERAL 14-27D-4

3. Address **1099 18TH STREET SUITE 2300
DENVER, CO 80202**

3a. Phone No. (include area code)
Ph: 303-299-9949

9. API Well No. **43-007-50068** 12-16

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SESW 210FSL 1385FWL**

At top prod interval reported below **SESW 666FSL 2046FWL**

At total depth **SESW 453FSL 2102FWL**

10. Field and Pool, or Exploratory
PETERS POINT

11. Sec., T., R., M., or Block and Survey
or Area **Sec 27 T12S R16E Mer SLB**

12. County or Parish
CARBON

13. State
UT

14. Date Spudded
02/15/2011

15. Date T.D. Reached
05/12/2011

16. Date Completed
☐ D & A ☒ Ready to Prod.
08/09/2011

17. Elevations (DF, KB, RT, GL)*
7229 GL

18. Total Depth: **MD 13730
TVD 13681**

19. Plug Back T.D.: **MD 13642
TVD 13601** 13593

20. Depth Bridge Plug Set: **MD
TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
✓ CBL, TRIPLE COMBO, GAMMA, MUD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	WL (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24.000	14.000 COND	36.0	0	40	40			0	
12.250	9.625 J-55	36.0	0	1020	1008	395	101	0	
8.750	5.500 P-110	20.0	0	13730	13730	2305	814	772	15000

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MANCOS	9768	13520	9768 TO 13520	0.340	306	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9768 TO 13520	MANCOS: SEE TREATMENT STAGES 1 - 9

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/09/2011	08/19/2011	24	→	0.0	2563.0	302.0			FLows FROM WELL
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
20/64		1869.0	→	0	2563	302		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #116900 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas/Solid, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				WASATCH NORTH HORN DARK CANYON PRICE RIVER MANCOS TO	3239 5121 6764 6974 9741 13730

32. Additional remarks (include plugging procedure):

TOC was calculated by CBL. First sales was on 8/9/2011. Conductor was cemented with grout. Attached is Treatment Data.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #116900 Verified by the BLM Well Information System.
For BILL BARRETT CORPORATION, sent to the Price

Name (please print) MEGAN FINNEGANTitle PERMIT ANALYST

Signature

(Electronic Submission)

Date 09/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Peter's Point Unit Federal 14-27D-12-16 Report Continued*

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)			
AMOUNT AND TYPE OF MATERIAL			
<u>Stage</u>	<u>Bbls Slurry</u>	<u>lbs 30/50 Power Prop</u>	<u>lbs 100 Mesh</u>
1	3,756	75,600	7,700
2	4,171	101,500	5,900
3	3,590	77,000	8,800
4	3,959	88,700	10,400
5	6,113	172,300	20,000
6	3,488	80,000	9,300
7	4,719	119,300	14,400
8	4,349	117,400	13,700
9	4,470	112,600	14,300

*Depth intervals for frac information same as perforation record intervals.

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SEP 07 2011

DIV. OF OIL, GAS & MINING



Bill Barrett Corporation

Bill Barrett Corp.

Carbon County, UT [NAD27]

Peter's Point SW 27 Pad

Peter's Point UF 14-27D-12-16

Wellbore #1

Survey: Surveys from Surface

Standard Survey Report

13 May, 2011

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SEP 07 2011

DIV. OF OIL, GAS & MINING



Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Project	Carbon County, UT [NAD27]		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	Utah Central 4302		Using geodetic scale factor

Site Peter's Point SW 27 Pad

Site Position:		Northing:	514,727.80 usft	Latitude:	39° 44' 17.72 N
From:	Lat/Long	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty:	0.00 ft	Slot Radius:	1.10 ft	Grid Convergence:	0.89 °

Well Peter's Point UF 14-27D-12-16

Well Position	+N/-S	0.00 ft	Northing:	514,727.42 usft	Latitude:	39° 44' 17.72 N
	+E/-W	0.00 ft	Easting:	2,389,682.25 usft	Longitude:	110° 6' 51.14 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	7,227.00 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	03/04/11	11.30	65.55	52,147

Design Wellbore #1

Audit Notes:

Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
-----------------	-----	---------------	--------	----------------------	------

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	56.69

Survey Program Date 05/13/11

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
100.00	935.00	Gyro Surveys (Wellbore #1)	MWD	MWD - Standard
1,054.00	13,730.00	Surveys (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.100	19.90	100.00	0.08	0.03	0.07	0.10	0.10	0.00
200.00	0.480	321.62	200.00	0.49	-0.20	0.10	0.44	0.38	-58.28
300.00	0.520	238.89	300.00	0.59	-0.85	-0.39	0.66	0.04	-82.73
400.00	0.630	305.51	399.99	0.67	-1.69	-1.04	0.64	0.11	66.62
500.00	0.490	235.10	499.99	0.75	-2.48	-1.67	0.66	-0.14	-70.41
600.00	0.730	251.58	599.98	0.30	-3.44	-2.71	0.29	0.24	16.48
700.00	0.490	266.31	699.98	0.07	-4.47	-3.70	0.28	-0.24	14.73
800.00	0.360	271.69	799.97	0.05	-5.21	-4.33	0.14	-0.13	5.38
900.00	0.310	264.02	899.97	0.03	-5.79	-4.82	0.07	-0.05	-7.67

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
935.00	0.210	268.23	934.97	0.02	-5.95	-4.96	0.29	-0.29	12.03
1,007.80	0.064	316.16	1,007.77	0.05	-6.11	-5.08	0.24	-0.20	65.84
9 5/8"									
1,054.00	0.100	37.80	1,053.97	0.10	-6.11	-5.05	0.24	0.08	176.70
1,149.00	2.400	46.50	1,148.94	1.53	-4.61	-3.01	2.42	2.42	9.16
1,244.00	4.200	54.10	1,243.78	4.94	-0.35	2.42	1.95	1.89	8.00
1,339.00	5.000	53.60	1,338.47	9.44	5.80	10.03	0.84	0.84	-0.53
1,435.00	5.800	50.30	1,434.05	15.02	12.90	19.03	0.89	0.83	-3.44
1,530.00	6.800	48.90	1,528.47	21.78	20.83	29.37	1.06	1.05	-1.47
1,625.00	5.900	57.70	1,622.89	28.09	29.20	39.83	1.39	-0.95	9.26
1,720.00	5.000	71.30	1,717.47	32.03	37.24	48.71	1.65	-0.95	14.32
1,815.00	5.100	69.40	1,812.10	34.84	45.12	56.84	0.21	0.11	-2.00
1,910.00	5.900	61.20	1,906.66	38.68	53.35	65.83	1.18	0.84	-8.63
2,006.00	6.500	57.80	2,002.10	43.95	62.27	76.18	0.73	0.63	-3.54
2,101.00	5.900	56.40	2,096.54	49.52	70.89	86.44	0.65	-0.63	-1.47
2,196.00	4.700	64.20	2,191.14	53.91	78.46	95.18	1.47	-1.26	8.21
2,291.00	5.200	64.70	2,285.78	57.45	85.86	103.30	0.53	0.53	0.53
2,386.00	5.100	49.70	2,380.40	62.02	92.97	111.75	1.42	-0.11	-15.79
2,482.00	4.900	51.40	2,476.04	67.34	99.43	120.07	0.26	-0.21	1.77
2,576.00	5.000	66.90	2,569.69	71.45	106.33	128.10	1.42	0.11	16.49
2,672.00	5.100	67.70	2,665.32	74.71	114.13	136.41	0.13	0.10	0.83
2,767.00	5.400	66.20	2,759.92	78.11	122.13	144.96	0.35	0.32	-1.58
2,862.00	5.000	65.80	2,854.53	81.62	129.99	153.46	0.42	-0.42	-0.42
2,957.00	4.700	56.80	2,949.19	85.44	137.03	161.44	0.86	-0.32	-9.47
3,053.00	4.400	56.90	3,044.89	89.61	143.40	169.05	0.31	-0.31	0.10
3,148.00	3.700	45.90	3,139.65	93.73	148.66	175.71	1.10	-0.74	-11.58
3,243.00	4.300	56.80	3,234.42	97.82	153.84	182.28	1.02	0.63	11.47
3,338.00	3.900	57.10	3,329.18	101.52	159.53	189.07	0.42	-0.42	0.32
3,433.00	4.700	63.00	3,423.91	105.04	165.71	196.17	0.96	0.84	6.21
3,528.00	5.600	60.20	3,518.52	109.11	173.20	204.67	0.98	0.95	-2.95
3,624.00	5.600	61.60	3,614.07	113.67	181.39	214.01	0.14	0.00	1.46
3,719.00	5.800	61.20	3,708.60	118.19	189.67	223.41	0.21	0.21	-0.42
3,814.00	6.200	59.60	3,803.08	123.09	198.30	233.32	0.46	0.42	-1.68
3,909.00	5.900	61.70	3,897.55	128.00	207.02	243.31	0.39	-0.32	2.21
4,004.00	6.200	57.30	3,992.02	133.09	215.64	253.30	0.58	0.32	-4.63
4,099.00	5.900	56.80	4,086.49	138.54	224.04	263.31	0.32	-0.32	-0.53
4,195.00	5.600	56.30	4,182.01	143.84	232.07	272.93	0.32	-0.31	-0.52
4,290.00	5.300	55.40	4,276.58	148.90	239.54	281.95	0.33	-0.32	-0.95
4,385.00	5.000	54.90	4,371.19	153.77	246.53	290.48	0.32	-0.32	-0.53
4,480.00	5.100	55.20	4,465.82	158.56	253.39	298.84	0.11	0.11	0.32
4,576.00	4.100	61.00	4,561.51	162.66	259.89	306.53	1.15	-1.04	6.04
4,671.00	5.100	61.80	4,656.21	166.30	266.59	314.12	1.05	1.05	0.84
4,766.00	5.900	64.30	4,750.77	170.42	274.71	323.16	0.88	0.84	2.63

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,861.00	5.700	60.40	4,845.28	174.86	283.21	332.71	0.47	-0.21	-4.11
4,956.00	5.400	58.20	4,939.84	179.55	291.11	341.89	0.39	-0.32	-2.32
5,052.00	5.400	60.30	5,035.41	184.17	298.87	350.91	0.21	0.00	2.19
5,147.00	5.600	54.00	5,129.97	189.11	306.51	360.00	0.67	0.21	-6.63
5,242.00	5.400	54.10	5,224.54	194.45	313.88	369.10	0.21	-0.21	0.11
5,337.00	5.400	55.30	5,319.12	199.62	321.17	378.03	0.12	0.00	1.26
5,433.00	5.600	57.90	5,414.67	204.68	328.86	387.23	0.33	0.21	2.71
5,528.00	5.600	60.60	5,509.22	209.42	336.82	396.49	0.28	0.00	2.84
5,623.00	6.500	51.50	5,603.69	215.04	345.07	406.47	1.38	0.95	-9.58
5,718.00	7.000	51.50	5,698.03	221.99	353.81	417.59	0.53	0.53	0.00
5,813.00	7.500	53.30	5,792.27	229.30	363.31	429.54	0.58	0.53	1.89
5,909.00	6.500	52.50	5,887.56	236.35	372.64	441.22	1.05	-1.04	-0.83
6,004.00	6.400	52.50	5,981.96	242.85	381.11	451.86	0.11	-0.11	0.00
6,099.00	6.900	51.80	6,076.32	249.60	389.79	462.83	0.53	0.53	-0.74
6,194.00	7.100	52.80	6,170.61	256.68	398.95	474.37	0.25	0.21	1.05
6,289.00	7.200	54.70	6,264.87	263.67	408.49	486.18	0.27	0.11	2.00
6,384.00	7.600	52.80	6,359.08	270.91	418.35	498.40	0.49	0.42	-2.00
6,480.00	6.800	58.80	6,454.32	277.69	428.27	510.41	1.14	-0.83	6.25
6,574.00	5.600	61.50	6,547.77	282.76	437.06	520.54	1.31	-1.28	2.87
6,669.00	5.400	61.60	6,642.33	287.10	445.07	529.61	0.21	-0.21	0.11
6,764.00	4.800	63.50	6,736.96	291.00	452.56	538.01	0.66	-0.63	2.00
6,860.00	4.700	62.10	6,832.63	294.63	459.63	545.92	0.16	-0.10	-1.46
6,955.00	4.600	55.00	6,927.32	298.64	466.19	553.60	0.61	-0.11	-7.47
7,050.00	4.700	52.50	7,022.00	303.19	472.40	561.29	0.24	0.11	-2.63
7,145.00	4.000	60.50	7,116.73	307.19	478.37	568.48	0.97	-0.74	8.42
7,240.00	3.000	77.30	7,211.55	309.37	483.68	574.11	1.50	-1.05	17.68
7,335.00	3.100	99.80	7,306.42	309.48	488.63	578.31	1.26	0.11	23.68
7,430.00	4.400	108.10	7,401.22	307.91	494.63	582.46	1.48	1.37	8.74
7,526.00	5.100	108.70	7,496.89	305.40	502.17	587.39	0.73	0.73	0.63
7,621.00	4.200	97.20	7,591.58	303.61	508.62	592.63	1.36	-0.95	-12.11
7,716.00	4.200	92.70	7,686.32	303.01	516.55	598.09	0.35	0.00	-4.74
7,811.00	4.600	80.60	7,781.04	303.47	523.78	604.39	1.06	0.42	-12.74
7,906.00	3.900	76.70	7,875.78	304.83	530.68	610.90	0.80	-0.74	-4.11
8,001.00	4.000	61.70	7,970.56	307.15	536.75	617.24	1.09	0.11	-15.79
8,097.00	5.300	47.60	8,066.24	311.73	542.97	624.96	1.79	1.35	-14.69
8,192.00	5.400	44.60	8,160.83	317.87	549.35	633.66	0.31	0.11	-3.16
8,287.00	5.500	45.10	8,255.40	324.26	555.71	642.49	0.12	0.11	0.53
8,382.00	4.800	45.80	8,350.02	330.25	561.79	650.85	0.74	-0.74	0.74
8,477.00	4.800	44.30	8,444.68	335.86	567.41	658.64	0.13	0.00	-1.58
8,572.00	4.900	45.30	8,539.34	341.56	573.07	666.50	0.14	0.11	1.05
8,667.00	4.000	56.70	8,634.06	346.24	578.72	673.79	1.32	-0.95	12.00
8,762.00	4.800	58.80	8,728.78	350.11	584.89	681.07	0.86	0.84	2.21
8,858.00	6.500	45.80	8,824.31	355.98	592.23	690.42	2.21	1.77	-13.54

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,953.00	8.300	33.90	8,918.52	365.43	599.91	702.03	2.48	1.89	-12.53
9,048.00	7.600	35.50	9,012.61	376.23	607.38	714.21	0.77	-0.74	1.68
9,143.00	7.600	31.30	9,106.77	386.71	614.29	725.74	0.58	0.00	-4.42
9,238.00	7.900	30.50	9,200.91	397.71	620.87	737.27	0.34	0.32	-0.84
9,332.00	8.400	32.50	9,293.96	409.06	627.84	749.33	0.61	0.53	2.13
9,427.00	8.300	33.40	9,387.95	420.64	635.34	761.96	0.17	-0.11	0.95
9,522.00	7.300	34.20	9,482.07	431.36	642.51	773.84	1.06	-1.05	0.84
9,617.00	6.600	36.70	9,576.37	440.73	649.16	784.54	0.80	-0.74	2.63
9,712.00	6.000	38.80	9,670.80	448.97	655.53	794.40	0.68	-0.63	2.21
9,807.00	4.600	45.80	9,765.39	455.50	661.38	802.87	1.62	-1.47	7.37
9,997.00	2.100	91.70	9,955.08	460.71	670.32	813.20	1.83	-1.32	24.16
10,093.00	2.100	121.40	10,051.02	459.74	673.58	815.39	1.12	0.00	30.94
10,188.00	2.500	148.80	10,145.94	457.06	676.14	816.06	1.22	0.42	28.84
10,283.00	2.800	148.50	10,240.84	453.31	678.43	815.91	0.32	0.32	-0.32
10,378.00	3.000	154.10	10,335.72	449.10	680.72	815.52	0.36	0.21	5.89
10,473.00	3.300	162.20	10,430.58	444.26	682.65	814.47	0.56	0.32	8.53
10,568.00	3.100	163.90	10,525.43	439.18	684.19	812.98	0.23	-0.21	1.79
10,663.00	2.800	171.10	10,620.30	434.42	685.27	811.26	0.50	-0.32	7.58
10,758.00	2.700	173.30	10,715.19	429.91	685.89	809.30	0.15	-0.11	2.32
10,853.00	3.000	174.70	10,810.08	425.21	686.38	807.13	0.32	0.32	1.47
10,949.00	2.900	175.30	10,905.95	420.29	686.81	804.78	0.11	-0.10	0.63
11,044.00	2.800	175.10	11,000.83	415.58	687.20	802.53	0.11	-0.11	-0.21
11,139.00	2.900	176.70	11,095.71	410.87	687.54	800.22	0.13	0.11	1.68
11,234.00	3.000	171.30	11,190.59	406.02	688.05	797.99	0.31	0.11	-5.68
11,329.00	2.900	170.20	11,285.46	401.19	688.84	795.99	0.12	-0.11	-1.16
11,424.00	3.100	168.10	11,380.33	396.31	689.78	794.09	0.24	0.21	-2.21
11,519.00	3.300	163.50	11,475.18	391.17	691.08	792.37	0.34	0.21	-4.84
11,613.00	3.700	160.50	11,569.01	385.72	692.86	790.86	0.47	0.43	-3.19
11,708.00	3.600	162.60	11,663.81	379.98	694.78	789.31	0.18	-0.11	2.21
11,804.00	3.800	163.40	11,759.61	374.06	696.59	787.57	0.22	0.21	0.83
11,898.00	3.800	163.80	11,853.41	368.08	698.35	785.76	0.03	0.00	0.43
11,993.00	3.800	164.00	11,948.20	362.03	700.09	783.89	0.01	0.00	0.21
12,088.00	3.800	162.60	12,042.99	356.00	701.90	782.10	0.10	0.00	-1.47
12,183.00	3.700	166.30	12,137.79	350.02	703.57	780.20	0.28	-0.11	3.89
12,279.00	3.800	172.50	12,233.58	343.86	704.72	777.78	0.43	0.10	6.46
12,374.00	3.700	173.20	12,328.38	337.69	705.49	775.04	0.12	-0.11	0.74
12,469.00	3.900	177.90	12,423.17	331.42	705.97	772.00	0.39	0.21	4.95
12,564.00	4.100	179.00	12,517.94	324.80	706.15	768.51	0.23	0.21	1.16
12,659.00	4.300	178.60	12,612.68	317.84	706.30	764.81	0.21	0.21	-0.42
12,754.00	4.300	177.60	12,707.42	310.72	706.53	761.10	0.08	0.00	-1.05
12,849.00	4.400	175.00	12,802.14	303.53	707.00	757.54	0.23	0.11	-2.74
12,945.00	4.400	173.30	12,897.86	296.21	707.75	754.15	0.14	0.00	-1.77
13,040.00	4.200	174.70	12,992.59	289.13	708.50	750.88	0.24	-0.21	1.47
13,135.00	3.900	172.60	13,087.35	282.46	709.24	747.83	0.35	-0.32	-2.21

Company: Bill Barrett Corp.
Project: Carbon County, UT [NAD27]
Site: Peter's Point SW 27 Pad
Well: Peter's Point UF 14-27D-12-16
Wellbore: Wellbore #1
Design: Wellbore #1

Local Co-ordinate Reference: Well Peter's Point UF 14-27D-12-16
TVD Reference: GL @ 7227.00ft
MD Reference: GL @ 7227.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: Compass VM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,230.00	4.100	169.70	13,182.12	275.91	710.26	745.09	0.30	0.21	-3.05
13,325.00	3.900	167.60	13,276.89	269.42	711.56	742.61	0.26	-0.21	-2.21
13,420.00	4.000	168.30	13,371.67	263.02	712.93	740.24	0.12	0.11	0.74
13,515.00	3.600	170.80	13,466.46	256.83	714.07	737.80	0.46	-0.42	2.63
13,610.00	3.800	167.90	13,561.26	250.80	715.21	735.44	0.29	0.21	-3.05
13,680.00	4.100	171.80	13,631.09 <i>37 BTB</i>	246.06	716.05	733.54	0.58	0.43	5.57
13,730.00	4.100	171.80	13,680.97	242.52	716.56	732.03	0.00	0.00	0.00

Casing Points

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (ft)	Hole Diameter (ft)
1,007.80	1,007.77	9 5/8"	0.80	1.02

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
935.00	934.97	0.02	-5.95	End of Gyros

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU08107
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: PETERS POINT U FED 14-27D-12-16
2. NAME OF OPERATOR: BILL BARRETT CORP		9. API NUMBER: 43007500680000
3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: PETERS POINT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0210 FSL 1385 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 12.0S Range: 16.0E Meridian: S		COUNTY: CARBON
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="pit closure"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/31/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The pit was closed on the above referenced well location, Peters Point
SW 27 Pad on 7/31/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 07, 2012

NAME (PLEASE PRINT) Brady Riley	PHONE NUMBER 303 312-8115	TITLE Permit Analyst
SIGNATURE N/A		DATE 8/3/2012



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
440 West 200 South, Suite 500
Salt Lake City, UT 84101
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3160 - UTU63014X
(UT-922000)

JUN 04 2013

RECEIVED

JUN 12 2013

DIV. OF OIL, GAS & MINING

Mr. Matt Mulverhill
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, Colorado 80202

Re: Non-Paying Well Determination
14-27D -12-16 Deep Well
Peter's Point Unit
Carbon County, Utah

Dear Mr. Mulverhill:

Pursuant to your request dated May 15, 2013, it has been determined by this office that under existing conditions the following well is not capable of producing unitized substances in paying quantities as defined in Section 9 of the unit agreement.

API Number	Well Name	Bottom Hole Location	Comp. Date	Lease
4300750068	14-27D-12-16	SE¼SW¼ Section 27, Township 12S, Range 16E, SLB&M	08/09/2011	UTU08107

All past and future production from this well shall be handled and reported on a lease basis.

If you have any questions, please contact Mickey Coulthard of this office at (801) 539-4042.

Sincerely,

Roger L. Bankert
Chief, Branch of Minerals

cc: Price Field Office Manger (UTG02)
ONRR
SITLA
UDOGM

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2014

FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202 Phone: 1 (303) 312-8134	TO: (New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002 Phone: 1 (713) 659-3500
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CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/7/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/7/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/28/2014
- a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161
- a. (R649-9-2) Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: Yes
- c. Reports current for Production/Disposition & Sundries on: 1/24/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Yes

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/28/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/28/2014
- Bond information entered in RBDMS on: 1/28/2014
- Fee/State wells attached to bond in RBDMS on: 1/28/2014
- Injection Projects to new operator in RBDMS on: 1/28/2014
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/7/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/7/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: RLB7886
- Indian well(s) covered by Bond Number: RLB7886
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B008371
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/28/2014

COMMENTS:

Bill Barrett Corporation (N2165) to EnerVest Operating, LLC (N4040)
Effective 1/1/2014

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	State	WI	A
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462	Federal	Federal	WI	A
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	State	WD	A
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	Federal	WD	A
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	Federal	GW	APD
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	Federal	GW	APD
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350		Federal	Federal	GW	APD
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351		Federal	Federal	GW	APD
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030	Federal	Federal	GW	P
STONE CABIN UNIT 1	13	120S	140E	4300716542	12052	Federal	Federal	GW	P
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046	Federal	Federal	GW	P
JACK CANYON 101-A	33	120S	160E	4300730049	2455	Federal	Federal	GW	P
PETERS POINT ST 2-2-13-16	2	130S	160E	4300730521	14387	State	State	GW	P
HUNT RANCH 3-4	3	120S	150E	4300730775	13158	State	Fee	GW	P
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353	Federal	Federal	GW	P
PETERS POINT ST 4-2-13-16	2	130S	160E	4300730866	14386	State	State	GW	P
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897	Federal	Federal	GW	P
PETERS POINT ST 5-2D-13-16 DEEP	2	130S	160E	4300731056	15909	State	State	GW	P
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719	State	State	GW	P
PP ST 8-2D-13-16 (DEEP)	2	130S	160E	4300731280	16069	State	State	GW	P
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204	Federal	Federal	GW	P
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853	Fee	Fee	GW	PA
PETERS POINT ST 6-2D-13-16	2	130S	160E	4300731017	14472	State	State	D	PA
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771	Federal	Federal	GW	S
PETERS POINT ST 8-2D-13-16	2	130S	160E	4300731016	14471	State	State	GW	S

COPY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY HOUSTON STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (713) 659-3500		8. WELL NAME and NUMBER: (see attached well list)
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ENERVEST OPERATING, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO ENERVEST OPERATING, LLC BY BILL BARRETT CORPORATION EFFECTIVE 1/1/2014. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

EnerVest Operating, L.L.C.

1001 Fannin, Suite 800

Houston, Texas 77002

713-659-3500

(BLM BOND # RLB 7886, STATE/FEE BOND # B008321)

BILL BARRETT CORPORATION

ENERVEST OPERATING, LLC

Duane Zavadih NAME (PLEASE PRINT)

Ron Young SIGNATURE

Senior Vice President -

EH&S, Government and Regulatory Affairs

N21165

Ronnie L Young NAME (PLEASE PRINT)

Ronnie L Young SIGNATURE

DIRECTOR - REGULATORY

N4040

NAME (PLEASE PRINT) RONNIE YOUNG

TITLE DIRECTOR - REGULATORY

SIGNATURE

Ronnie L Young

DATE

12/10/2013

(This space for State use only)

APPROVED

JAN 28 2014 4:00 PM

DIV. OF OIL, GAS & MINING
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED

JAN 07 2014

DIV. OF OIL, GAS & MINING

UDOGM CHANGE OF OPERATOR WELL LIST

Well Name	Sec	TWN	RNG	API Number	Entity	Lease	Well Type	Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	160E	4300730460	15167	State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166	State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467	Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440		Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441		Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S	150E	4300731442		Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443		Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465		Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469		Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092		Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S	160E	4300750093		Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S	150E	4300750095		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S	150E	4300750096		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S	150E	4300750126		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S	150E	4300750127		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S	150E	4300750128		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S	150E	4300750129		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181		Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182		Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183		Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187		Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188		Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E	4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E	4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E	4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E	4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E	4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E	4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E	4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E	4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E	4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E	4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E	4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E	4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E	4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E	4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E	4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E	4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E	4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E	4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E	4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E	4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E	4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E	4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E	4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E	4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E	4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E	4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E	4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E	4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E	4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E	4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E	4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E	4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E	4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E	4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E	4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E	4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E	4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E	4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E	4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E	4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E	4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E	4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E	4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E	4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E	4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E	4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E	4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E	4300750273	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E	4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E	4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E	4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E	4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E	4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E	4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E	4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E	4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E	4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E	4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E	4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E	4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E	4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E	4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E	4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E	4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E	4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E	4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E	4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E	4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E	4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E	4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E	4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E	4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E	4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E	4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E	4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E	4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E	4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E	4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E	4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E	4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E	4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E	4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E	4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E	4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E	4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E	4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E	4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E	4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E	4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E	4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E	4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E	4300750317	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E	4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E	4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E	4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E	4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S	150E	4300750322	Federal	GW	APD	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E	4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E	4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E	4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E	4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E	4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E	4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E	4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E	4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E	4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E	4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E	4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E	4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E	4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E	4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E	4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E	4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E	4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E	4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E	4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E	4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E	4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E	4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E	4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E	4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E	4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E	4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E	4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E	4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E	4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E	4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E	4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E	4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E	4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E	4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E	4300750122	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E	4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E	4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E	4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E	4300750193	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E	4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E	4300750196	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E	4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15	09	120S	150E	4300750198	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E	4300750199	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E	4300750200	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E	4300750201	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E	4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E	4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E	4300716045	7030 Federal	GW	P	

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STONE CABIN UNIT 1	13	120S	140E	4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E	4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E	4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E	4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E	4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E	4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E	4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E	4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E	4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E	4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E	4300730775	13158 State	GW	P	
PETERS POINT U FED 4-31D-12-17	36	120S	160E	4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E	4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E	4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E	4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E	4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E	4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E	4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E	4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E	4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E	4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E	4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E	4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E	4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E	4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E	4300731008	14897 Federal	GW	P	
PETERS POINT U FED 12-31D-12-17	36	120S	160E	4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E	4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E	4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E	4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E	4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E	4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E	4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E	4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E	4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E	4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E	4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E	4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E	4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E	4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E	4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E	4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E	4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E	4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E	4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E	4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E	4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E	4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E	4300731188	14794 Federal	GW	P	PRICKLY PEAR

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PRICKLY PEAR 11-15D-12-15	22	120S	150E	4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E	4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E	4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E	4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E	4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E	4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E	4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E	4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E	4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E	4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E	4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E	4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E	4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E	4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E	4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E	4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E	4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E	4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E	4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E	4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E	4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E	4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E	4300731259	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E	4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E	4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E	4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E	4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E	4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E	4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E	4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E	4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E	4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E	4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E	4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E	4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E	4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E	4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E	4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E	4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E	4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E	4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E	4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E	4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E	4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E	4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E	4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E	4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E	4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E	4300731313	14794 Federal	GW	P	PRICKLY PEAR

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PPU FED 3-18D-12-15	18	120S	150E	4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E	4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E	4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E	4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E	4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E	4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E	4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E	4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E	4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E	4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E	4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E	4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E	4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E	4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E	4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E	4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E	4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E	4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E	4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E	4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E	4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E	4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E	4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E	4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E	4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E	4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E	4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E	4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E	4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E	4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E	4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E	4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E	4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E	4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E	4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E	4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E	4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E	4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E	4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E	4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E	4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E	4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E	4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E	4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E	4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E	4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E	4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E	4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E	4300731412	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PPU FED 6-21D-12-15	21	120S	150E	4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E	4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E	4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E	4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E	4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E	4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E	4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E	4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E	4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E	4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E	4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E	4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E	4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E	4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E	4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E	4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E	4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E	4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E	4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E	4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E	4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E	4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E	4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E	4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E	4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E	4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E	4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E	4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E	4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E	4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E	4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E	4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E	4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E	4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E	4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E	4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E	4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E	4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E	4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E	4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E	4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E	4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E	4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E	4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E	4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E	4300750027	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E	4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E	4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E	4300750033	2470 Federal	GW	P	PETERS POINT

UDOGM CHANGE OF OPERATOR WELL LIST

PETERS POINT U FED 10-25D-12-16	25	120S	160E	4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E	4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E	4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E	4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E	4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E	4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E	4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E	4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E	4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E	4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E	4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E	4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E	4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E	4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E	4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E	4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E	4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E	4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E	4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E	4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E	4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E	4300750058	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E	4300750059	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E	4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E	4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15	08	120S	150E	4300750062	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 3A-34D-12-16	27	120S	160E	4300750063	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E	4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27	120S	160E	4300750065	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E	4300750066	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S	160E	4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-27D-12-16	27	120S	160E	4300750068	18204 Federal	GW	P	
PETERS POINT U FED 14A-27D-12-16	27	120S	160E	4300750069	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E	4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E	4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E	4300750078	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E	4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E	4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E	4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E	4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E	4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-17D-12-15	17	120S	150E	4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E	4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E	4300750086	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E	4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E	4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E	4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E	4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E	4300750091	14794 Federal	GW	P	PRICKLY PEAR

UDOGM CHANGE OF OPERATOR WELL LIST

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E	4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E	4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E	4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E	4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E	4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E	4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E	4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E	4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E	4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E	4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E	4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E	4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E	4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E	4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E	4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E	4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E	4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E	4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E	4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E	4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E	4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E	4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E	4300750143	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-9D-12-15	08	120S	150E	4300750144	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E	4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E	4300750146	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15	08	120S	150E	4300750147	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 12-5D-13-17	06	130S	170E	4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	170E	4300750152	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E	4300750153	18347 Federal	GW	P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E	4300750154	18350 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	120S	170E	4300750155	18346 Federal	GW	P	PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E	4300750156	18348 Federal	GW	P	PETERS POINT
PETERS POINT UF 3-31D-12-17	30	120S	170E	4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E	4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E	4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E	4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E	4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E	4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E	4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E	4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E	4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E	4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E	4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E	4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E	4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E	4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E	4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E	4300731017	14472 State	D	PA	

UDOGM CHANGE OF OPERATOR WELL LIST

PTS 33-36 STATE	36	110S	140E	4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E	4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E	4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E	4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E	4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E	4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E	4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E	4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E	4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20	120S	150E	4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E	4300750172	14794 Federal	GW	S	PRICKLY PEAR